

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

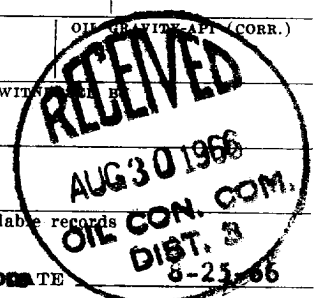
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ RECEIVED	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐ AUG 29 1966
2. NAME OF OPERATOR		Chamblan Oil Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS		1401 Denver U.S. Geological Survey Building, Denver, Colorado				7. UNIT AGREEMENT NAME	
4. LOCATION		1401 Denver U.S. Geological Survey Building, Denver, Colorado				8. FARM OR LEASE NAME	
At surface		990' from the North line and 1020' from West line				9. WELL NAME	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						11. SEC., T., R. AND SECTION OR AREA	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CURED	
28. Induction Electric log - Acoustic Cement Bond						29. WAS WELL CURED	
Casing Record (Report all strings set in well)						30. WAS WELL CURED	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8"		24#		95'		10 3/4"	
4 1/2"		9.5#		3095'		6 3/4"	
29. LINER RECORD						30. TUBING RECORD	
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
						Screen (MD)	
						Size	
						Depth Set (MD)	
						Packer Set (MD)	
						XXXXXXX	
						(Pulled)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3007-3022 - with 2 holes per foot.						Depth Interval (MD)	
2848-2858 - with one hole per foot.						Amount and Kind of Material Used	
						3007-3022	
						30,000# 20/40 sand and 37,800 gallons of water.	
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)		TEST WITH	
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—BBL.	
						Gas—MCF.	
						Water—BBL.	
						Oil Gravity-API (CORR.)	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE		Mgr. of Lands & Exploration		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				DC	2848	