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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S.		AUTHORIZATION TO TRA	AND INSPORT OIL AND	NATURAL G	Effective 1-1-65	
	LAND OFFICE OIL	+					
	TRANSPORTER GAS /						
	OPERATOR /						
1.	PRORATION OFFICE Operator						
	Dyna Ray Oil	& Gas	Co., Inc.				
		siana .	Avenue, Denver, Colora	do 80222			
	Reason(s) for filing (Check prop			Other (Pleas	se explain)		\dashv
	New Well		Change in Transporter of:				
	Recompletion Change in Ownership		Oil Dry Gar Casinghead Gas Conden				
	If change of ownership give no		ving Pesternak, dba Sh		4101 R	Louisiana Ave	}
	and address of previous owner DESCRIPTION OF WELL		CASE - DA			Colorado 80222	
	Lease Name	<u>.</u>	Well No. Sol On Sny eng Fo		Kind of Lease		- 1
	Gardner-Feder	ral	l United Pict	ured Cliffs	State, Federal	xxxx Comm #4733	\dashv
	Unit Letter D ;	1055	Feet From The North Lin	e and 993	Feet From T	The West	-
	Line of Section 5	Towns	hip 23N Range	1W , NMP	М,	Rio Arriba Count	<u>, </u>
III.			R OF OIL AND NATURAL GA		····		 ,
	Name of Authorized Transporter		or Condensate			ed copy of this form is to be sent)	
	Name of Authorized Transporter		X	1	* -	ed copy of this form is to be sent)	
	El Paso Natur		s Co.	Box 1492, El Is gas actually connec	Paso, Texa	s 79999	_
	If well produces oil or liquids, give location of tanks.			Yes		November 1961	
	If this production is commingl COMPLETION DATA	ed with t	that from any other lease or pool,	·			
	Designate Type of Com	pletion	- (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty Diff.	(v.
	Date Spudded		ate Compl. Ready to Prod.	Total Depth	i	P.B.T.D	+
	Elevations (DF, RKB, RT, GR,	etc.j N	ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth AR 1 0 169	-}
						OIL CON TOM.	Zi
	Perforations		Depth Casing Shoe DIST. 3				
	TUBING, CASING, AN			CEMENTING RECORD		CACKE CENTUR	
	HOLE SIZE		CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	\dashv
					 		
v	TEST DATA AND REQUE	ST FOR	ALLOWARIE (Test must be a	fter recovery of total up	lume of load oil	and must be equal to or exceed top al	
٧.	OIL WELL		able for this de	pth or be for full 24 hou	rs)		
	Date First New Oil Run To Tanks Date of Test		Octe of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Т	ubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	-	011-Bbls.	Water-Bbls.		Gas-MCF	
				1		<u> </u>	
	Actual Prod. Test-MCF/D	L	ength of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	, т	Cubing Pressure (Shut-in)	Casing Pressure (Shr	nt-in)	Choke Size	
VI	CERTIFICATE OF COMP	LIANCE		OIL	CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 1 0 1969					
		0 1 1 C: 11 D C 814					
		TITLE SUPERVISOR DIST, #3 This form is to be filed in compliance with RULE 1104.					
C // White							
	A MILLI	Simatu	eal	well this form my	st be accompa	vable for a newly drilled or deepe nied by a tabulation of the deviat	ied ion
	Manager	Jugnatu	(<i>6)</i>	tests taken on the	e well in accor	dance with RULE 111.	
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				