HC. OF COP 25 PECTIVES	<u> </u>	•.	
		CONSERVATION COMMISSION COR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.S.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
TRANSPORTER OIL !			
OPERATOR 2			
PROPATION OFFICE Cperator			
Address	1-21 C: Come	22715	
For 460	70885 120	MEXION	83240
Reasons, for thing (Check proper New Well	bóx) Change in Transporter of:	Citier (Please explain)	-0- 1/000
Recompletion Onange in Switership	Cil Dry 3:		
If change of ownership give nar and address of previous owner			
H. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	BALLARD PIC:		" A.S. " A AS NOT
Unit Letter A	1000 Feet From The 10077 1	ne and 1020 Feet From	The EHST
Line of Section	Township A Rence	S-W NMEM. 7	720 4281 5 & County
U DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA		
Name of Authorized Transporter o		Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter o	f Casinghead Gas 🔲 gr Dry Gas 🔀		oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	1/20/ 560 57. CAL	1-5. 75 75 75 75 75 15 hen
give location of tanks.		VES	3-23-60
If this production is commingled V. COMPLETION DATA	d with that from any other lease or pool,		
Designate Type of Comp		New Well Workover Deepen	Plug Eack Same Resfy. Diff. Resfy.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
Perforctions			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	<u> </u>
FOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		4	
Y. TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas l	lift, etc.,
Length of Test	Tueing Pressure	Casing Pressure	Choke Str
Actual Prod. During Test	O1. • Bbla.	Woter - Bbis,	Gcs - CS
	<u></u>	<u>i</u>	CL
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols, Condensate/MMCF	Gravity bi Quidon Agrica
Testing Method (pilot, back pil)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
Consider number of the section of	and regulations of the Oil Conservation	APPROVED SEP 9	4076
	and regulations of the Off Conservation see with and that the information given the best of my knowledge and belief.	BY Calginal Series	1970 , 19
		TITLE	
March Land	12.		compliance with RULE 1104.
- / Jan	S:gnature)	If this is a request for allo well, this form must be accomp tests taken on the well in accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
	(Tule)		ust be filled out completely for allow-
- Sesten	Elle 1, 1976	Fill out only Sections I	II, III, and VI for changes of owner, ries, or other such change of condition.
NASSE- AZ	75: (3) - FILE		et be filed for each pool in multiply