(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Pe

Oil & Cas Lease 156

SUNDRY NOTICES AND REPORTS ON WELLS

	1	16. []			1. (1) 120 111
NOTICE OF INTENTION TO DRILL		11	REPORT OF WATER SH	The first terms are the first	HHHH
NOTICE OF INTENTION TO CHANGE PLAN			REPORT OF SHOOTING	\$ \$ 1.5	
NOTICE OF INTENTION TO TEST WATER	l l	1]	REPORT OF ALTERING REPORT OF RE-DRILL!	a + ₹3.5 /	JUN 1951
NOTICE OF INTENTION TO RE-DRILL OR NOTICE OF INTENTION TO SHOOT OR A		A	REPORT OF ABANDON	•	
NOTICE OF INTENTION TO SHOOT OR ALT			RY WELL HISTORY		0014 SEC
NOTICE OF INTENTION TO ABANDON WE		SOFT ELMENTAL	KI WELL MISTOKIEL	<u>(C. G. 199</u>	
TOTAL OF INVESTIGATION TO ABUILDON IN				La constant	
(INDICATE	ABOVE BY CHECK MARK N	ATURE OF REPORT,	NOTICE, OR OTHER DA	ATA)	
		Kovem	ber 28		, 19 <u>61</u>
Vell Nois located		${N \atop {\bf S}}$ line and	10694	$n\left\{ \frac{\mathbf{E}}{\mathbf{X}\mathbf{X}} \right\}$ line of so	ec. 1
(1/2 Sec. and Sec. No.)	(Twp.) (R	tange)	(Meridian)	w Mexico	
indesignated (Field)		Subdivision)		state or Territory)	
itate names of and expected depths to ob	DETAIL bjective sands; show sizes, ing points, and all oth	S OF WORK , weights, and leng ner important prop	ths of proposed casin osed work)		
To set approx. 100 pprox. 50 sacks. To di 100 feet. To run an el 100 set of 4 1/2 inch now 100 research the Pictured	DETAIL bjective sands; show sizes, ing points, and all oth feet of 8 5/8 rill with rotar lectric log and casing and come cliffs pay sone	S OF WORK, weights, and leng ter important properties to inch surfary tools to if produce the produce and sand-ubing and to	ths of proposed casin osed work) ice casing as an approx. Itive to set opens. 100 so water frac is complete in complete.	nd cement vi tetal depth approx. 340 acks. To some. To re and produce	ith of OO m
To set apprex. 100 pprex. 50 sacks. To di 400 feet. To run an el eet of 4 1/2 inch new erforate the Pictured pprex. 3350 feet of 1 1 Pictured Cliffs sas p	DETAIL bjective sands; show sizes, ing points, and all oth feet of 8 5/8 rill with rotar lectric log and casing and come (liffs pay zone 1/4 inch EUE to reducer. To co	S OF WORK , weights, and leng her important prop inch surfa ry toels to i if produce ent with ap e and sand- ubing and to	ths of proposed casin osed work) ice casing as an approx. Itive to set opens. 100 so water frac is complete in complete.	total depth approx. 340 acks. To read produce and regulation	ith of OO m
To set apprex. 100 pprex. 50 sacks. To di 400 feet. To run an el eet of 4 1/2 inch new erforate the Pictured pprex. 3350 feet of 1 1 Pictured Cliffs sas p	DETAIL bjective sands; show sizes, ing points, and all oth feet of 3 5/8 rill with rotar lectric log and casing and come (diffs pay some 1/4 inch EUE to reducer. To co Oil and Gas Co	S OF WORK, weights, and leng for important property tools to different with approperty with apply with omnission.	the of proposed casin osed work) ice casing at an apprex. itive to set oprex. 100 set or free to complete the rules at	total depth approx. 340 noks. To read produce and produce and regulation [][[V]]	th of 00 as as
To set apprex. 100 pprex. 50 sacks. To di 400 feet. To run an el eet of 4 1/2 inch new e erforate the Pictured i pprex. 3350 feet of 1 1 Pictured Cliffs gas p 1.3.G.S. and New Hexico	DETAIL bjective sands; show sizes, ing points, and all oth feet of 3 5/8 rill with rotar lectric log and casing and come (liffe pay some 1/4 inch EUE to reducer. To co oil and Gas Co	S OF WORK, weights, and leng for important property tools to different with approperty with apply with omnission.	the of proposed casin osed work) ice casing at an apprex. itive to set oprex. 100 sector fraction complete the rules at a proposed casing at a proposed complete the rules at a proposed casing an apprex.	total depth approx. 340 noks. To read produce nd regulation [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[[V]]] [[[[V]]]] [[[[V]]]] [[[[[V]]]] [[[[[V]]]]] [[[[[[[[th of 00 as as
pprex. 50 sacks. To di 400 feet. To run an el- eet of 4 1/2 inch new of erforate the Pictured pprex. 3350 feet of 1: Pictured Cliffs gas policy. S.G.S. and New Hexico Lunderstand that this plan of work more company SHAR-ALAN CI	DETAIL bjective sands; show sizes, ing points, and all oth feet of 3 5/8 rill with rotar lectric log and casing and come (liffe pay some 1/4 inch EUE to reducer. To co oil and Gas Co	S OF WORK, weights, and leng for important property tools to different with approperty with apply with omnission.	the of proposed casin osed work) ice casing at an apprex. itive to set oprex. 100 set or free to complete the rules at	total depth approx. 340 noks. To read produce nd regulation [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[V]]] [[[[V]]] [[[[V]]]] [[[[V]]]] [[[[[V]]]] [[[[[V]]]]] [[[[[[[[th of 00 as as
To set apprex. 100 pprex. 50 sacks. To di 600 feet. To run an el ect of 4 1/2 inch new erforate the Pictured pprex. 3350 feet of 1 Pictured Cliffs gas p 8.6.8. and New Hexico Lunderstand that this plan of work m company SHAR-ALAN OI	DETAIL bjective sands; show sizes, ing points, and all oth feet of 8 5/8 rill with rotar lestric log and casing and come chiffs pay some 1/4 inch EUE to reducer. To co Oil and Gas Co must receive approval in with L COMPANY	S OF WORK, weights, and leng for important property tools to different with approperty with apply with omnission.	the of proposed casin osed work) ice casing at an apprex. itive to set oprex. 100 set oprex. 100 set of the rules at the	total depth approx. 344 approx	ith i of io in as ins of the
To set apprex. 100 prex. 50 sacks. To di 100 feet. To run an el 100 feet. To run an el 100 feet ef 4 1/2 inch new erferate the Pictured pprex. 3350 feet ef 1 Pictured Cliffs gas p. 3.6.8. and New Hexico	DETAIL bjective sands; show sizes, ing points, and all oth feet of 8 5/8 rill with rotar lestric log and casing and come chiffs pay some 1/4 inch EUE to reducer. To co Oil and Gas Co must receive approval in with L COMPANY	S OF WORK weights, and leng for important prop inch surfa ry toels to if produce ent with ap and sand- ubing and to comply with comply w	the of proposed casin osed work) ice casing at an apprex. itive to set open. 100 set open. 100 set of the rules at the ru	total depth approx. 344 approx	in as of the

NUME OF COPIE	F COPIES RECEIVED					
015	TRIBUTIO	N				
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
	GA5		<u> </u>			
PRORATION OFFI	CE					

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S.			WELL	LOCATI	ON AN	DACREA	GE DEDI	CATION	PLAI	
TRANSPORTER GAS			SEE INST	RUCTIONS	FOR COM	PLETING TH	IS FORM ON	THE REVE	RSE SIDE	İ
PRORATION OFFICE										1
OPERATOR										
					SECTIO	N A			1 10 11 37	
Operator					Lease	-4 0057747	OTT 4 C4	0 75405	Well No.	1
						O LEADE	156 #1 Jic	arilla "A"		
Unit Letter	Section	_	Township	ant b	Rang		County Rio Ar	uni ha		
A Actual Footage Le	ocation.	of Well:	23 No	Prun		West	RIO AI	IIVa		
1060		on went.	North	line and	90	O fe	et from the	East	line	
Ground Level Ele		roducing Fo			Pool			2,000	Dedicated Acre	age:
7539 ungrade	i	Picture			undesi	onat.ed			160	Acres
7)77 Wigiau	cu 1	1 10001 0	OT#1 1		undoba	B				
1. Is the Operator	r the onl	ly owner in	the dedicate	d acreage or	utlined on	the plat below	w? YES T	_ NO	. ("Owner" med	ans the person
									iself or for hims	
another. (65-										
2. If the answer t			-	ne interests	of all the	owners been	consolidated	by communit	tization agreeme	ent or other-
wise? YES										
3. If the answer t							terests below	:	m m m	9日17日
Owner					T	Land Descrip			- 	# + - + V
Shar-Alan	Oil Co	ompa ny			1	NET Sect	ion 1, Ta	23N, R2W	, N.M.P.M.	
						•			141	
								7	nije gr	SUR!
			SECTI	ON B					CERTIFICATI	ΩN ,≅
	<u>Ţ</u>			· .		1 1		1,,,,		
	- !			N .		j "r			certify that the	7
	!			· 6,		1 %			ON A above is	
	<u> </u>			, ,		į į	/ 1	pretero t	he best of my ki	nowheate and
	i					1 1/2	2	Delver /	e Vinik)	4/1
	i				"Notice and the second	6	900'-	Name	1 cara /	$\rightarrow 11$
	i				3.	1/ '		1		
				 _		*			d S. Hunt	
İ	i				, serve				Manager of	
: 1	į					1		Company	& Explorati	<u>.on</u>
	İ					The state of the s	Steam 1950	1		
	- 1			3		1		Snar-A Date	lan Oil Con	apa.ny
	!			-		!		1	ember 1961	
	ļ			-				CT/ NOV	ember 1901	
		Sev	tion	1		i i				
				3	550823		A CONTRACTOR OF THE PARTY OF TH			
						İ	ļ	7 1 1	:C	
		j					_	-	certify that the the the SEC	
	j	j			,	JULIUS.	11		om field notes o	
		1				1 41 4 18°	[D /	_	nade by me or u	
		!			/ {	([Dri,	\		on, and that the	-
		1			- / `	1 - 4 1	961			f my knowledge
11		1			(DEC1		and confe		i my knowledge
		 -				2.2.2	~~77	and belie	:1•	
					\ \ \	OL CON. DIST.	.3 /			
					•	7 0.0		Date Surv	zey e d	
11		1		Ī					ember 1961	,
		1				i			ed Professional	Engineer
						i	1		and Surveyer	1/2 :
]]		i		1				31/1/2	THE ROSER	Erne
]		<u> </u>		L	<u></u>			She la		MINE CO.
	000	20 1650 "	200 2200 2	(40 20	000 150	00 1000	500 /	Certifica		
0 330 660	990 /3	120 1650 /	100 C310 Z	01 0 20	150	~ 1000	JUU 70	DW & T	S 21.63	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- If additional space is needed for listing owners and their respective interests as required in question 3 of Section Λ, please use space below.

THE REST OF STREET

o transfo_{rm}ey o t

TO LET A STREET TO THE

.

TARE TO THE TAR

i **deserva Robert R.** Sanfit San Aust Bretaeorius Co.