

RECEIVED
JUL 9 1962
OIL CON. COM.
DIST. 3
DEPART

U. S. LAND OFFICE Dulce, New Mexico

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT
Mescalito Tribe Lease No. 156

COM. 3 UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY OF CANADA 1957

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shar-Alan O. I Company Address 1402 Denver U. S. National Center
Lessor or Tract Jicarilla Field Undesignated State New Mexico
Well No. 1-A Sec. 1 T. 23N R. 2W Meridian NMPM County Rio Arriba
Location 1060 ft. [N.] of N. Line and 900 ft. [E.] of E. Line of Section 1 Elevation 7539
Described according to plat

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date _____
Richard S. Hunt
Title: Dir. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-28-61, 1961 Finished drilling 1-3-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathbb{G}$)

No. 1, from 3258' to 3266' (g) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	94'	60	Halliburton		
1 1/2	3305'	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 76.7 2 hr. Rock Pressure

707

EMPLOYEES

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	3070		Ojo Alamo
3070	3130		Kirtland
3130	3190		Fruitland
3190	3255		Pictured Cliffs
3258	3266		Pictured Cliffs Pay
3266	3270		Lewis
			 Frac treated down casing with 30,000# sand and 35,000 gallons water. Break- down pressure 3200 psi. Treating pressu 2,000 psi. On vacuum at end of treatment. Injection rate 4l BPM.

6-15-14 10:00 AM 10:00 AM 10:00 AM
6-15-14 10:00 AM 10:00 AM 10:00 AM

CLASS OF PERMIT TO PROSPECT
SERIAL NUMBER
T. S. LARSON

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

LOG OF ONE OR GAS WELL

SCOTT WELLS CORP.

A blank sheet of white graph paper with a light gray grid. The grid consists of 10 columns and 8 rows of squares. A small black staple or clip is visible at the top left corner of the page.

The information given herewith is a copy and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Signed _____
 Location of _____
 Well No. _____
 Section _____
 Township _____
 Range _____
 County _____
 State _____
 Address _____
 Date _____

The summary on this page is for the condition of the well as shown above.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

No. 1 from	to	No. 1 from
No. 2 from	to	No. 2 from
No. 3 from	to	No. 3 from

WATER TREATMENT

to from No. 3

to from No. 4

CASING RECORD

Account Name	Financial Year	Financial Period	State	Amount	How Collected	From To	Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.							

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

[illegible]