DISTRIBUTION			
SANTA FE		1	
FILE		1	4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
U.S.G.S.	AUTHORIZATION	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL GAS /				
OPERATOR / PRORATION OFFICE				
·	DIL & GAS CO., INC.			
1330 LEYDEN ST	REET SUITE 131			
DENVER, COLOR	RADO 80220		Α.	
Reason(s) for filing (Check proper ba	Change in Transporter of:	Othe Corporate N	lame Change from	
Recompletion	OII Dry Go	<u> </u>	& Gas Co., Inc. to	
Change in Ownership	Casinghead Gas Conde		Dil & Gas Co., Inc.	
If change of ownership give name and address of previous owner		ridis Deita C	on G Cas Co., Inc.	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lec	ise Lease No.	
JICARILLA A 156	1 SO BLANC	O PC State, Fide		
Unit Letter A ; 10	160 Feet From The N Lir	ne and 900 Feet From	TheE	
1	ownship 23N Range		O ARRIBA County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which app	oved copy of this form is to be sent)	
Name of Authorized Transporter of C	•		coved copy of this form is to be sent)	
EL PASO NATURAL GA	Unit Sec. Twp. Rge.	1	hen	
give location of tanks.		1962		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet		New Well Wolkover Deepen	Plug Back Same Res.V. Diff. Res.V	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
		Coole - Francisco	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chore size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gae-MCF	
		<u></u>	<i>M</i> .	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (sinc-11)	Choke size	
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	JAN 5 1973	
above is true and complete to the	he best of my knowledge and belief.	TITLE PETROLEIA	INAL DIST. NO. 3	
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		TITLE		
Ingo	Gener	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
CHIEF ACCT	nature)	tests taken on the well in acc	ordence with RULE 111.	
	Title)	able on new and recompleted		
	Date)	Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, rier, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.