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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator ATCO, INC.	
Address P. O. Box 1159, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Seri <del>El Paso</del> Federal	Well No. 2 Pool Name, including Formation Blanco Pict. Cliffs. Co.
Kind of Lease Federal	Lease No. 12751
Location Unit Letter B 790 Feet From The North Line and 1000 Feet From The East	
Line of Section 3 Township 23 N Range 1 W, NMPM, Rio Arriba County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Keilly, Uts., Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When June 1, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-12-71	Date Compl. Ready to Prod. 1-21-1972
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation P-C (Puerco)
Perforations 2731-2751	Total Depth 2751
	Top Oil/Gas Pay 2731
	Tubing Depth 2701
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	4 1/2	2365	100
	2	2701	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First Test Run To 600	Producing Method (Flow, pump, gas lift, etc.)
Length of Test 3	Casing Pressure
Actual Prod. During Test	Oil

GAS WELL	
Actual Prod. Test-MCF/D 100,000 cu ft..	Length of Test 24 hours
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 165
	Casing Pressure (shut-in) 165
	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
ATCO, INC.	
(Signature)	
May 29, 1972 (Title)	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED MAY 28 1972, 19	
BY Original Signed by Emery J. Arnold	
TITLE SUPERVISOR DIST. #3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	