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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

May 22, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company, AKI Apache "H"

Well No. 11

in NW  $\frac{1}{4}$

NW  $\frac{1}{4}$

(Company or Operator)

(Lease)

D

Sec. 5

T. 23W

R. 5N

NMPM.

Ballard Pictured Cliffs

Pool

Unit Letter

Eio Arriba

County. Date Spudded 4-27-63

Date Drilling Completed 5-13-63

Please indicate location:

Section 5

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

917' FWL, 1187' FWL

(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>296'</u>	<u>170</u>
<u>4 1/2"</u>	<u>2200'</u>	<u>200</u>
<u>2 3/8"</u>	<u>2096'</u>	<u>-</u>

Elevation 6548' RB Total Depth 2210' PBDT -

Top Oil/Gas Pay 2114' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 jets/foot from 2114' to 2134'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2210' Depth \_\_\_\_\_ Tubing 2106' RB

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1023 MCF/Day; Hours flowed 3

Choke Size open Method of Testing: Critical flow prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand, 33,600 gals. water, 1600# "ARBITRA AQUA" additive

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 23, 1963, 19\_\_\_\_

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

REDOG (X) FIM ABC

By: H. D. Haley (Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

