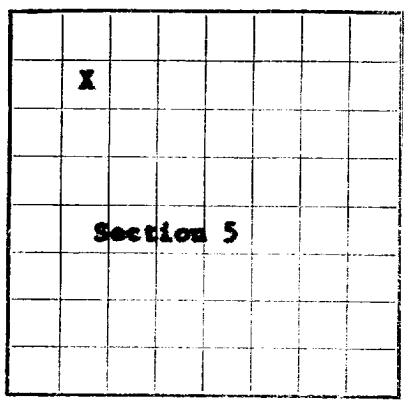
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Jicarilla Apache Tribe
Lease No. 38

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAY 27 1963

LOG OF OIL OR GAS WELL

AXI Apache "H" Well No. 11

Company Continental Oil Company Address Box 3312, Durango, Colorado

Lessor or Tract Jicarilla Apache Field Ballard Pictured Cliffs State New Mexico

Well No. 11 Sec. 5 T. 23N R. 5W Meridian NMPM County Rio Arriba

Location 917 ft. [N/S] of N Line and 1187 ft. [E/W] of W Line of Section 5 Elevation 6648'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date May 21, 1963 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 27, 1963 Finished drilling May 13, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2114' to 2134' (G) No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"	24#	8rd	J-55	286'	Baker				Surface
4 1/2"	9.5#	8rd	J-55	2200'	Baker		2114'	2134'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	306' RB	170 regular	Displacement		
4 1/2"	2210' RB	200 regular	Displacement		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 165 feet, and from ..... feet to ..... feet

Cable tools were used from 165 feet to 2210 feet, and from ..... feet to ..... feet

DATES

May 21, 1963 Put to producing Pending Connection, 19....

The production for the first 24 hours was ..... barrels of fluid of which ....% was oil; ....% emulsion; ....% water; and ....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours 1023 Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller Contractor: ....., Driller

....., Driller Signal Oil Field Service, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2114'	2210'	96	Pictured Cliffs

(OVER)

16—48094-4

USGS (3) NMOCC (2) REW GHG HDH

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "shot, pulled" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Refer to Supplementary Well History reports previously submitted on "Sundry Notice & Reports on Wells" form.

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE