				1
	40. 01 COPIES RECEIVED			
j-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		From C 104
-	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes 01d C-104 and C		
1	FILE	AND Effective 1-1-55		
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Ĺ	LAND OFFICE			
	IRANSPORTER OIL			
	GAS:/			
	OPERATOR 27			
L	PROPATION OFFICE LEGISLE LEGIS			
	Conoco Inc.			
	Airress			
į	P.O. Box 460, Hobbs, New Mexico 88240			
	Reason's) for tiling (Check proper box)  New Well  Change in Transporter of:  Change of corporate name from			
	Stange in Transporter of: Change of corporate name from Change of Company effective			
	Change in Ownership Casinahead Gas Condensate July 1, 1979.			
•				
	If change of ownership give name and address of previous owner			
i.	DESCRIPTION OF WELL AND I			
	Lease Name	heil No. Foot Name, including F		e Lease Ila. C-38
	AXI Apache #	11 Ballard Pid	runed Cliffs Islate, reserve	I NOTAL C-30
	Unit Letter 0 : 917 Feet From The N Line and 1/87 Feet From The W			
	5 02-11 S-11 Dia Arciba			
11.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	iS   Address (Give address to which appro	wed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or condensate		
	Name a. Authorized Transporter of Cas	angheda Gas or Dry Gas	Agaress (Give address to which appro	wed copy of this form is to be sent;
	Gas Company A	F New Mexico	FIRST INTERNATIONAL	Dallas Texas 75270
	If well produces oil of liquids	Unit   Sec.   Twp.   Ege.	Is gas actually connected? Wh	en '
	give location of tanks.			
	f this production is commingled with that from any other lease or pool, give commingling order number:			
V.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	on = (X)		
	Date spusced	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tabling Septin
	Perforations			Depth Casing Shoe
	Forterations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
	i			
1,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
٧.	OIL WELL	able for this d	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	iff, etc.)
		Tubing Pressure	Casing Pressure	Cheke Size
	Length of Test	. acting pressure		1 146/12
	Actual Pros. During Test	C11-35.8.	Water - Bbls.	Gas-MAF JUA
				011 14 70
	Actual Prod. During Test Cil-Bols. Water-Bbls. Gas-M.F. JUN 7979			
	GAS WELL	A Trans	Bbis. Condensate/MMCF	Gravity of Condensate M
	Actual Frod. Test-MCF/D	Length of Test	Esta. Condensate/ www.cr	3 7
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Losting inclined (print) and a priv			

## VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

(Title)

NMOCD (5) Aztec

FILE

OIL CONSERVATION COMMISSION

JUN 1 9 1979 APPROVED

Original Signed by FRANK T. CHAVEZ BY\_

SETTING ON BUT A POST OFFER DATE #3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.