## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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			County. Date S			Dete Drilling		
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			Open Hole		Casing	Shoe	Tubing_	
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_			Natural Prod. Te	st:bb	ls.oil,	bbls water i	nhrs,	min. Size
			Test After Acid	or Fracture Tre	atment (after	recovery of volu	me of oil eq	ual to volume o
M	0	P	load oil used):_	bbls.o	il,	bbls water in	hrs,	Choke min. Size
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Size	and Gemen Feet	ting Recor		ng (pitot, back	pressure, etc.	.):		
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			Test After Acid Choke Size 3//4 Acid or Fracture	or Fracture Tre Method of Treatment (Give	esting: 0	MC	EF/Day; Hours	flowed 3
			Test After Acid Choke Size 3//4 Acid or Fracture	or Fracture Tre Method of Treatment (Give	esting: 0	MC	EF/Day; Hours	flowed 3
			Test After Acid Choke Size 3/1, Acid or Fracture sand): 750 b Casing Press.720	or Fracture Tre Method of To Treatment (Given Tubing Press. 7	esting:  amounts of managements of m	MC  AAAA  materials used, so  AAAA  materials used, so  AAAAA  materials used, so  aaaaa  aaaaaaaaaaaaaaaaaaaaaaaaaaaa	EF/Day; Hours	flowed 3
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