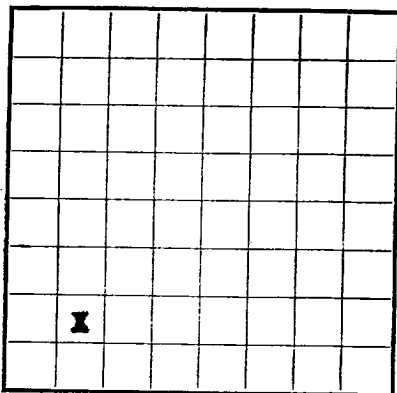




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Supp Field Wildcat State New Mexico
Well No. 1-6 Sec 5 T. 23N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 790 ft. N. of 8 Line and 990 ft. E. of W Line of Sec. 5 Elevation 7047'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed D. C. JohnsonDate July 11, 1957Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-19, 1957 Finished drilling 6-3, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 5200 to 5237 (A.A.G.)
No. 2, from 2337 to 2360 to 2360 to 2360
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
10 3/4"	32.75	P. E.	S. W.	160'	None		Surface
5 1/2"							
3"	4.7	8 BA.	J-55	5571'			Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	172'	150	Circulated		
5 1/2"	5637'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size Baker "BLI" Pkr. 6 5295

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5637 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6-18, 1957 Put to producing _____, 19____

The production for the first 24 hours was 23 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 71,0000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	1365	1365	Tan to gry cr-grn as interbedded w/gry sh.
1365	1470	105	Ojo Alamo ss. White cr-grn s.
1470	1860	390	Kirtland form. gry sh interbedded w/tight gry fine-grn ss.
1860	1994	134	Fruitland form. Gry carb sh, scattered coals coals and gry, tight fine-grn ss.
1994	2083	89	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2083	2783	700	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
2783	4306	1523	Mesa Verde form. Gry, fine-grn, dense silt ss, carb sh to coal.
4306	4555	249	Point Lookout form. Gry, very fine silt ss w/frequent sh breaks.
4555	5200	645	Munroe formation. Gry carb sh.
5200	5637	437	Gallup form. Lt. gry to brn calc carb micac glance very fine gry ss w/irreg. interbed sh.

FORMATION RECORD—Continued

