

NEW MEXICO OIL CONSERVATION COMMISSION	
CISTRIBUTION	
SA. A. E. C.	
FILE	
U. S. G. S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROGRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

☒ New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 31 July 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lemm-Maiatico Arellano, Well No. 1, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Locality)  
F, Sec. 5, T. 24 N., R. 1 E., NMPM., Wildcat Pool  
Unit Letter

Rio Arriba County. Date Spudded 12/31/60 Date Drilling Completed 5/24/61  
Elevation 6956' Ground Total Depth 4414' PBTD --

Please indicate location:

D	C	B	A
E	F O Sec 5	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4390' Name of Prod. Form. Lower Mancos

PRODUCING INTERVAL -

Perforations 4362-4402' (Uncemented 2-7/8" liner)

Open Hole Depth 4364' Casing Shoe 4364' Tubing 4320'

OIL WELL TEST -

Natural Prod. Test: 106 bbls. oil, 0 bbls water in 36 hrs, 0 min. Choke Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): None bbls. oil, -- bbls water in -- hrs, -- min. Choke Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): --

Casing Tubing Date first new oil run to tanks June 27, 1961  
Press. Press.

Oil Transporter Industrial Oil Incorporated

Gas Transporter --

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	38	30
8-5/8	2892	--
4 1/2	4364	60
2" EU Tbg.	4320	--

Remarks: --

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved 31st. July AUG 7 1961

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

By: Lemm-Maiatico  
(Company or Operator)  
Clinton White  
(Signature)

Title Agent  
Send Communications regarding well to:

Name Lemm-Maiatico, Clinton White

Address P. O. Box 351, Durango, Colo.



STATE OF NEW MEXICO		
OIL AND GAS PRODUCTION PERMIT		
COUNTY DISTRICT OFFICE		
NUMBER OF CITIES SERVED		
DISTRICT		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		