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TRANSPORTER	OIL 1
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PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
**INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE,
INC. THIS PURCHASE INCLUDED N. M. S. C. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.**

**Clyde C. Lamar, President
INLAND CORPORATION**

RENCC INC.

Reason(s) for filing (Check proper box)
839 First National Bank Bldg. East Albuquerque, New Mexico

Change in Transporter of:
Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
Lema & Maiatico 1726 Eye St. N.W. Washington D.C.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
RENCC Arellano	1	Undesignated GREEN HORN	State, Federal or Fee Fee
Location	Unit Letter	Feet From The	Line and
	F	1963	Line and 1980 Feet From The W
Line of Section	5	Township	24 N Range 1 E
		NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Lamar Trucking Co.</u>	<u>Po. Box 1528 Farmington, New Mexico</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>None</u>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	5	24N	1E	None	

If this production is commingled with that from any other lease or pool, give commingling order number: None

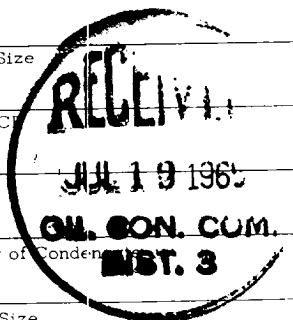
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JUL 22 1965

APPROVED _____ 19

BY A. R. Benfield

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

A. R. Benfield
(Signature)
A. R. Benfield
(Title)
7/16/65
(Date)