NO. OF COPIES RECEIVED		.5	
DISTRIBUTIO) N		
SANTA FE		1	
FILE		/	L-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	٥١٢	1	
TRANSFORFER	GAS		
OPERATOR		,-7	
PROBATION OF	FICE		

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
	FILE / L-	-	AND		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS	
	LAND OFFICE	-			
	TRANSPORTER GAS	1			
	OPERATOP 3				
	PRORATION OFFICE	†			
1.	Operator				
	RENCO, INC.				
	Address 809 First Nation	al Bank Building, EAST			
	Albuquerque, New				
	Reason(s) for filing (Check proper box		Other (Please explain)	,	
	New We!l	Change in Transporter of:	Place na	nu change -	
	Recompletion	Oil XX Dry Ga	s Caco Cl	attane.	
	Change in Ownership	Casinghead Gas Conder	nsate fram the	an I	
	If change of ownership give name		l'		
	and address of previous owner				
III.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.	
	Lease Name ARELLANO	1 Undesignated G	1	eral or Fee Fee	
	Location	1 June 2 guarde o	- Commorn	100	
	F 10	63 - North	. 1980	The Wort	
	Unit Letter;	Feet From The North Lin	e and 1900 Feet rio	m ine West	
	Line of Section 5	wnship 24 North Range	1 East , NMPM,	Rio Arriba County	
	Line of Section 10				
HT.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
	PLATEAU, INC.		Box 108 - Farmington,	New Mexico	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. C 5 24N 1E	940 4014-107	When	
	give location of tanks.	_1	No		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	None	
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic			1 4 4	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Bute Spaadod				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				all and make and as as assert as all and	
₩.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equalized or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etg.	
	Bale Nat New On New 19 1 and			C. I. I. A. C.	
	Length of Test	Tubing Pressure	Casing Pressure	විද්ය වේදීම	
				M.	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gravity of Condensate	
				CO 3	
	'			0,5013	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Chales Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			 		
VI.	CERTIFICATE OF COMPLIANCE		1	VATION COMMISSION	
			SEP - 9 1966		
I hereby certify that the rules and regulations of the Oil Conservation		Original Signed by Emery C. Arnold			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C. Arriold		
RENCO, INC.		SUPERVISOR DIST. #3			
			TITLESUPER		

VI.

(Signature)	
	(Signature)

(Title)

(Date)

9-8-66

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.