NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. •	Farmington, New Mexico	9-18-57
				(Place)	(Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS: Well No	NE 1/.
	(Comp	any or Oper	ator)	(Lease)	
G	•••••	, Sec	15	T 30 M , R 6 W , NMPM, Blanco	Pool
Ved Rio Ai	Letter Priba	ı		County. Date Spudded 6-16-57 Date Drilling Completed 7-	27-57
		indicate lo		Elevation 0209 (c) Total Depth 7007	0 5527
				Top Oil/Gas Pay 5122 (Perf) Name of Prod. Form. Mesa Verde	
D	C	В	^	PRODUCING INTERVAL -	
			L	Perforations 5122-5140, 5164-5190, 5310-5326, 5362-5384, 5	428-5458,
E	F	G X	H	Open Hole None Depth 5. Casing Shoe 5663 Tubing	483-5502
				OIL WELL TEST -	Ch ali-
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs,	Choke min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal t	to volume of
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,min	n. Size
				GAS WELL TEST -	
160	O N,	1600 E		Natural Prod. Test:MCF/Day; Hours flowed Choke Size	e
tubing	,Casin	g and Come	iting Recor	Method of Testing (pitot, back pressure, etc.):	
Siz	e	Feet	Sax	Test After Acid or Fracture Treatment: 4448 MCF/Day; Hours flow	wed 3
10 3	// *	161	150	Choke Size 3/4 Method of Testing: Calculated A O F	
		202		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	er, oil, and
7 5	/8"	33281	250	113.000 gel, water, 110.000# Sand	
5 7	/2"	5653	300	Casing Tubing Date first new Press. 626 Press. oil run to tanks	
ſ	/~		200	Gil Transporter	
2*		5534		Gas Transporter El Paso Matural Gas Company	ICOT
Remari	LS :			SEP 20	1957
. 				THE CON.	
				DIST.	3
I 1	hereby	certify the	at the info	ormation given above is true and complete to the best of my knowledge.	
Approv	red			SEP 20 1957, 19 El Paso Natural Gas Company (Company or Operator)	************
	OIL	CONSER	VATION	N COMMISSION By: Original Signed D. C. Johnston (Signature)	
By: O	rigin	al Signe	d Emer	ry C. Arnold Title Petroleum Engineer Send Communications regarding well	to:
Title	Super	visor Dist.	#3		
				Name E. S. Oberly	
				Address Box 997-Farmington, New Mer	xico