## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

Tevo

DRILL DEEPEN PLUG BACK  OIL GAS WELL OTHER SINGLE ZONE SINGLE ZONE  NAME OF OPERATOR  Shar-Alan Oil Company  ADDRESS OF OPERATOR  1402 Denver U. S. Haticnal Center  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  790' from the South line and \$90' from the West line  At proposed prod. Zone  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED TO THIS WELL  17. NO. OF ACRES ASSIGNED TO THIS WELL  18. FARM OR LEASE NAME  JICATILL "C" X. 160  9. WELL NO.  10. FIELD AND POOL, OR WILDCAT  10. FIELD AND POOL, OR WILDCAT  11. SEC., T., R., M., OR BLK.  AND SURVEY OR AREA  14. 238 - 288  16. NO. OF ACRES IN LEASE  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dipl. line, if any)	A DDU IC A TICA					1 m a		
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\*See Instructions On Reverse Side

SEP 24 1965

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item I. If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consuit local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Rederal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

SHÂR ALAN OII. COMPANY  Unit Letter  Section  N  14  23 NORTH  2 WEST  RIO ARRIBA  Actual Footoge Location of Well:  780 Feet from the SOUTH line and 990 feet from the WEST line  Ground Level Elev.  Placeured Classe  Placeured Classe  1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty),  3. If more than one lease of different ownership is dedicated to the well, have the interests of all conners been of by communitization, unitization, force-pooling, etc?  ( ) Yes ( ) No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, or until a non standard unit, eliminating such interests, has been approved by the Commission  CERTIFICAT  I hereby certify that the inferior is true and complete to knowledge and belief.  Position  SEP 27 1965  OIL ON. COM.  Septimental Country  Company  Com	).
Actual Footoge Location of Well:  780 feet from the SOUTH line and 990 feet from the WEST line  Ground Level Elev. Producing Formation Pool  1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty),  3. If more than one lease of different ownership is dedicated to the well, have the interests of all cwners been by communitization, unitization, force-pooling, etc?  ( ) Yes ( ) No If answer is "yes," type of consolidation.  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission of the well of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests, has been approved by the Commission of the well unit, eliminating such interests has been approved by the Commission of the well unit, eliminating such interests has been approved by the Commission of the well unit, eliminating such interests has been approved by the Commission of the well unit, eliminating such interests has been approved by the Commission of the well	NS 1-1
Actual Footage Location of Well:  780 feet from the SOUTH line and 990 feet from the WEST line  Ground Level Elev.  7315.5 Producing Formation  Pletwered Cliffs  1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty),  3. If more than one lease of different ownership is dedicated to the well, have the interests of all cwners been of by communitization, unitization, force-pooling, etc?  ( ) Yes ( ) No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission  C ERTIFICAT  I hereby certify that the information is true and complete to knowledge and belief.  Sec. 14.	
Ground Level Elev. Producing Formation Pool  1. Outline the accerage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty),  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been only communitization, unitization, force-pooling, etc?  ( ) Yes ( ) No If answer is "yes," type of consolidation.  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission of the control of the con	
Producing Formation 7315.5  Plettered CALEGO  1. Outline the acerage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty),  3. If more than one lease of different ownership is dedicated to the well, have the interests of all cwners been only communitization, unitization, force-pooling, etc?  ( ) Yes ( ) No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission  CERTIFICAT  I hereby certify that the lafe herein is true and complete to knowledge and belief.  SEP 27 1965  OIL CON. COM.  Position  Company  Company  Date	
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1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty),  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been oby communitization, unitization, force-pooling, etc?  ( ) Yes ( ) No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization) or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission  CERTIFICAT  I hereby certify that the information of the property of the complete to the property of the	Acres
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I hereby certify that the well	location shown
this plat was plotted from field	i notes of act
surveys made by me or under m	-
that the same is true and correct	to the best of
knowledge and belief.	
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San Juan Engineering Company