PERMIT NO. \_

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

**UNITED STATES** DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. Contract No. 160 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jicarilla 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN \_\_ DRILL \*\* b. TYPE OF WELL MULTIPLE ZONE 8. FARM OR LEASE NAME SINGLE OIL WELL OTHER Jicarilla "L" 160 2. NAME OF OPERATOR 9. WELL NO. Shar-Alan Oil Company AX 3. ADDRESS OF OPERATOR 1402 Denver U. S. National Center, Denver, Colorado 80202 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) So Blanco PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850' from the South line and 1850' from the West line 15 - 23N - 2W At proposed prod. zone 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* New Mexico Rio Arriba 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\* TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FO 160 (Also to nearest drig. unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary
22. APPROX. DATE WORK WILL START\* 3200' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>october 13, 1965</u> PROPOSED CASING AND CEMENTING PROGRAM  $\overline{23}$ . QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 60 sacks. 100' 8 5/8" 24# 10\_3/4" 100 sacks. <u> 3200'</u> 4 1/2" 9.5# 6 3/41 It is our intent to set surface casing and cement same as above. To drill with rotary tools to an approximate total depth of 3200'. To run an electric log and if productive, to set pipe and cement same as above. To perforate and sand water frac the Pictured Cliffs pay zone. To run approximately 3150' of 1 1/4" EUE tubing and to complete and produce as a Pictured Cliffs gas producer. To comply with the rules and regulations of the U.S.G.S. and New Mexico Oil and Gas Commission. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present projective passage and proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical decorations. new productive Give blowout preventer program, if any. Mgr. of Lands & Explorations DATE SIGNED (This space for Federal or State office use)

TITLE

APPROVAL DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposate or reports on the well. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally dritted, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

L.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

. . . . .

î.i

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All dista	nces must be from the outer bo	oundaries of the Section	! Well No.
Operator		COMPANY	Lease	TTA 91 9 6 140	1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Unit Letter	AR ALAN OLI	Township	Range	County RIO ABI	BTBA
K	15	23 NOT	RTH 2 WEST		
Actual Footage <b>1850</b>	Location of Well:	CORRE	line and 1850	feet from the	111100
Ground Level E	lev. Produ	cing Formation	Pocl		Dedicated Avereage: Acres
7344.1		istured Clif	to so bla	mee PC	
			ject well by colored pencil		
2. If more interest an		e is dedicated to	the well, outline each and	d identify the ownershi	ip thereof (both as to working
3. If more by commun	nitization, uniti	zation, torce-pool	ling, etcr		of all owners been consolidated
( )Yes	( ) No	lf answer is "	yes." type of consolidation		
		and the second s			Use reverse side of this Form if
- acceptant	١				***************************************
No allowed	ole will be assian	ned to the well un	til all interests have been	consolidated (by comm	munitization, unitization, forced-
pooling, or	otherwise) or u	intil a non standa	rd unit, eliminating such	s seen appro	oved by the Commission.
			/2	LI'FIAED /	
					CERTIFICATION
				OCT 1 4 1965	ereby certify that the information contained
				CON. COM-perein	is true and complete to the best of my
		<del></del>	\ <u>\</u>	DIST. 3 knowled	dge and belief.
					- 1 7 / ma/
	1 <u> </u>		. + - + - + -	Name	1 July 1
Γ-	T - T		illi	Mest	. of Lando & Explorations
	!			Position	
				Compa	ry Oll Company
	1	1		10-	12-45
	_	- + - + -	. + - + - + -	Date	
İ	, 1		1		
		Sec 15		4	
200	: 1 7577 155				hereby certify that the well location shown o
	1 3				olat was plotted from field notes of actua
	+1000	- + -	- + - + - + -		s made by me or under my supervision, on
		<b>Y</b>		l I	the same is true and correct to the best of medge and belief.
					· ·
		0			October 8,1965
		3		Date	Surveyed
	-1	34.4	- + - <del>†</del> - <del>†</del> -		Jam V Rosina
			1 1	Regis	tered Professional Engineer or Land Surveyor
			11111		2 4 5 2
-					1463
	San Juan	Engineering	Company	Certi	ficate No.