<u> </u>	NO. OF COPIES RECEIVED			40.22111122121		Form 2, 124	
	DISTRIBUTION SANTA FE			DNSERVATION COMMISSION FOR ALLOWABLE	l	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE	and the second s		AND	D.1. C.1.C	Ellective 1-1-65	
-	LAND OFFICE	AUTHORIZATION	TO TRAI	NSPORT OIL AND NATU	KAL GAS		
1	IRANSPORTER						
	GAS /	: •					
- 1	OPERATOR PRORATION OFFICE	:					
٠. ــــــــــــــــــــــــــــــــــــ	heteter						
+	\direction \diffy \direction \direction \direction \direction \direction \direction \direction \dir	Shar-Alan Oil Company					
		1402 Denver U. S. National Center, Denver, Colorado 80202					
	Reason(s) for filing (Check proper box) low Well.	(s) for filing (theck proper 201)					
irear mp letter.							
	'hange in whersidit	ge in whereining					
	change of ownership give name nd address of previous owner						
	DESCRIPTION OF WELL AND	LEASE Well No	. Pool Nar	ne, Including Formation		i of Lease	
	Jicarilla 'L" 160	3		Blanco Pictured Cli	ffs Stat	e, Federal or Fee Indian	
-	Location					West	
İ	Unit Letter K ;18	50 Feet From The Sou	En Lin		et From The		
	Line of Section 15 , To	wriship 23 N	-ange	2 W , NMPM,	Rio Arri	County	
1_		TOP OF OUR AND MATE	DAT CA	c			
II. <u>I</u>	DESIGNATION OF TRANSPORM Mame of Authorized Transporter of Officer	or Condensate	KAL UA	Address (Give dadress to with			
-	Name of Authorized Transporter of Ca	singhead Gas or Dry G	as 🗶	Address (Give address to white 1402 Denver U. S.	ch approved co	opy of this form is to be sent) I Center	
	El Paso Natural Gas		10	Denver Colorado Is gas actually connected?			
	If well produces oil or liquids,	Unit Sec. Twp.	Rge.	is gds detadily com.co.co.		on pipeline completion	
Ĺ	f this production is commingled wi	th that from any other leas	e or pool,	1 			
\mathbf{V} .	COMPLETION DATA		Gas Well			g Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	01	X	X		i I	
-	Date Spudded	Date Compl. Ready to Prod		Total Depth	P.1	3.T.D.	
}	10-14-65	2-8-66 Name of Producing Formati		Top GW/Gas Pay	Tu	bing Depth	
	So Blanco PC	Pictured Clif		3056'		3046 '	
	Perforations				De	3124'	
	3056 to 3071'	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET		SACKS CEMENT 70	
	10 3/4	7 5/8"		101' 3124'		100	
	6 3/4	4 1/2 1 1/4 tub	ine	3046'			
						The second secon	
V.	TEST DATA AND REQUEST I	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of exceed top allo able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pu			
						noke Size	
	Length of Test	Tubing Pressure		Casing Pressure	1	FEB 17 1966	
	Actual Fred, During Test	Oil-Bbls.		Water-Bbls.	্ৰ	OIL CON. COM.	
						DIST. 3	
	CAS WELL						
	GAS WELL Actual Frod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	G	ravity of Condensate	
	5599	3 hr.		Casing Pressure	- 10	hoke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure 952		953		3/4	
VI	Back Pressure 952 CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
¥ 1.				APPROVED FEB 1 8 1966 , 19, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			n	- · · · · · · · · · · · · · · · · · · ·		
	above is true and complete to the best of my knowledge and belief.		VI VI III				
				11	sor Dist #		
				This form is to be	filed in com	pliance with RULE 1104.	

Mgr. of Lands & Explorations

February 16, 1966 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.