NO. OF COPIES RECEIVED 5	7		· ·
DISTRIBUTION	-		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11
SANTA FE /	7	FOR ALLOWABLE	Effective 1-1-65
FILE / L	<b>-</b> -	AND	215
U.S.G.S.	_ AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	GAS
LAND OFFICE	4		
TRANSPORTER	_		
GAS /	4		
OPERATOR 2	_		
PRORATION OFFICE	<u> </u>		
Operator Flori	200		
Address 1078 Fam.	mington, New Mexico		
		Other (Please explain)	
Reason(s) for filing (Check proper bo		Office (1 teads express)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Gas	,≒1	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	TEASE		
Lease Name  Jicarilla Florance	Well No. Pool Name, Including Fo		Lease No. alor Fee Federal 362
Location			
Unit Letter 'B'; 75	90' Feet From The North Line	e and Feet From	The <b>East</b>
Line of Section 6 T	ownship 23N Range 41	W , NMPM, Rio A	rriba County
and an an an analysis	DEED OF OU AND NATURAL GA	<b>S</b>	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
		Address (Give address to which appr	oved cany of this form is to be sent)
Name of Authorized Transporter of C		1	
El Paso Natural Ga	s Company	Box 1492 El Paso	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	18 das actadas, cominant	hen
give location of tanks. No ten	k*	No 19	O day aft. Completion
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
May 20, 1966	May 31, 1966	2630'	
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
6925.0 GR	Pictured Cliffs	2512 - 2530	2627'
Perforations	1.1000100		Depth Casing Shoe
Two shots per foot	from 2512 - 2530		
THO SHOES PET TOOL	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
O P 10:	7-5/8"	82'	75 ax
9 1 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8			
		2627'	
0-3/4	2-7/8	2627'	100 ax
0-3/4		2627'	
0-3/4	2-7/8		IÓO ax
V. TEST DATA AND REQUEST	2-7/8	ifter recovery of total volume of load of	il and must be equal to of exceed top allow
OIL WELL	2-7/8	after recovery of total volume of load o	il and must be equal to of exceed top allow
	2-7/8  FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of	il and must be equal to be seed top allow
OIL WELL  Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of	li and must be equal to allow lift, etc.)
OIL WELL	2-7/8  FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to be seed top allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)  Chow Size  JUL 1 4 1966
OIL WELL  Date First New Oil Run To Tanks	Tubing Pressure	efter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	chow Size  Gas MCF CON. COM.
OIL WELL  Date First New Oil Run To Tanks  Length of Test	Tubing Pressure	efter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	lift, etc.)  Chow Size  JUL 1 4 1966
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Tubing Pressure	efter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	chow Size  Gas MCF CON. COM.
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	POR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	efter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	chow Size  Gas MCF CON. COM.
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	POR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	efter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	choir Size  JUL 1 4 1966  Gas MCF CON. COM.  DIST. 3
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF	Por Allowable (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs	Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	choir Size  JUL 1 4 1966  Gas MCF CON. COM.  DIST. 3
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	POR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure (Shut-in)	rifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Chole Size  Gravity of Condensate  Choke Size  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)	Por Allowable (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs	rifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  1 point BP	POR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs  Tubing Pressure (shut-in) 690 paig	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERV	chois Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  750  (ATION COMMISSION
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)	POR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs  Tubing Pressure (shut-in) 690 paig	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig	Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  I point BP  VI. CERTIFICATE OF COMPLIA	POR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs  Tubing Pressure (shut-in) 690 paig	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERVA	Chole Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  750  CATION COMMISSION  G 1 3 1966
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  I point BP  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules are	Tubing Pressure  Coll-Bbls.  Length of Test  3 hrs  Tubing Pressure (Shut-in)  690 paig  ANCE	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERVA	Chole Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  750  CATION COMMISSION  G 1 3 1966
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  I point BP  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules are	POR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs  Tubing Pressure (Shut-in) 690 paig	rifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERVA  APPROVED  Original Signed	Choke Size  ATION COMMISSION  G 1 3 1966  by Emery C Arnold
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  I point BP  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules are	Tubing Pressure  Coll-Bbls.  Length of Test  3 hrs  Tubing Pressure (Shut-in)  690 paig  ANCE	Efter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERVA  APPROVED  BY  Original Signed  SUPERVI	Chole Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  750  CATION COMMISSION  G 1 3 1966
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  I point BP  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure (Shut-in)  690 psig  NCE  and regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	Efter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERVA  APPROVED  BY Original Signed  SUPERVI	Choir Size  ATION COMMISSION  G 1 3 1966  by Emery C Arnold  SOR DIST. #3
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  I point BP  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure (Shut-in)  690 psig  NCE  and regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERV  APPROVED  BY Original Signed  SUPERVI	Choice Size  Choic
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4674 AOF  Testing Method (pitot, back pr.)  I point BP  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure (Shut-in)  690 psig  NCE  and regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	Efter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  690 psig  OIL CONSERVA  APPROVED  BY Original Signed  SUPERVI	Choir Size  Choir Size  JUL 1 4 1956  Gas MCF  OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  750  ATION COMMISSION  G 1 3 1966  by Emery C Arnold  SOR DIST. #3  In compliance with RULE 1104.  In compliance with RULE 1104.  In compliance with RULE 1104.

& fatterson	
(Signature)	
fatterson (Signature)	

\_Agent\_

July 8, 1966

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.