14. PERMIT NO.

REPAIR WELL

(Other)

SUBMIT IN TRIP THE INTERIOR (Other instructions on

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

17-23H-49-102H

12. COUNTY OR PARISH

GEOLOGICAL SURVEY Conoco Lac. #92915	45	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICATILLA Apache	
OIL GAS OTHER OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME AXI Apacho "P"	
3. ADDRESS OF OPERATOR P. D. Rox 1621, Purango, Colorado	9. WELL NO.	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs	
990° FSL, 990° FG.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	

6978" CR: 6984" DF Rio Arriba New Bexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE ALTERING CASING PRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT* ABANDON* SHOOT OR ACIDIZE

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

Soudded 7/29/56. Five joints 9 5/3" coming out at 173' and cemented with 100 sacks coment. Drilled to TD 2559. Bun IES log. Fan 3 1/2" coming to 2559 and computed with 200 macks coment. Pictured Cliffs parfs 2473'-80', 2487'-89' 2495 -97 and 2501 -03 fraced with 28,812 gals. water and 35,000 sand with 5 gale. "ADCHALL" additive. Maiting for final gauge.

Note 11-11-77 No workover aperations Have Boom Reformed ON The subject well SINCE The OrigiNal completion of 9-15-66. The G25 company of Now Maxico made Pipeline connection on 10-10-77. 225 MCF/O CAOF, 3 Hr. Tost on 36" Choto,

CHANGE PLANS

Tubing Prossure 700 PSI. 5 copies to USGS - Duringo 11-11-77

SEP 12 1966 CFFICE MOR. DIST. H. ASST. NIGN

8. I hereby certify that the foregoing is true and correct Original Signed By:		District Manager	9/12/66
SIGNED H. D. HALEY	TITLE		DATE
(This space for Federal or State office use)		The state of the s	
APPROVED BY	TITLE	The said	DATE
CONDITIONS OF APPROVAL, IF ANY:		1000	1 10 位面 10 位置ファッキー 17 0 7 m 基づ 1977 m 2 m
		20 O.V.	/ 항송g용류 승기 포솔트 ^웨
			jd3al k jdi
*Se	e Instructio	ns on Reverse Side	

USGS (3) 1210CC (2) Hamble DRB JRH HPH