

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME AXI Apache "P"
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit M 990' FSL & 990' FWL	10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs
14. PERMIT NO. 30-039-08084	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 17-23N-4W
15. ELEVATIONS (Show whether DF, ST, OR, etc.) BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

RECEIVED

MAY 20 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) revised procedure

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① This procedure is different than the approved procedure of 12-27-86.
- ② MIRV, Bullhead 70 sxs class "B" cmt w/ 2% CaCl₂ down 3 1/2" csg. (This volume will fit in the csg w/ the Top below the point to perforated for the surface cmt plug)
- ③ Fill hole w/ weighted pkr fluid and then pump 5 add'l bbls of pkr fluid to squeeze 25 sxs cmt into perfs. Will not exceed 2000 psi surface press. Tag TOC @ 1500'
- ④ Perf @ 223' w/ 4 JSPF. Establish circ. & pump 90 sxs class "B" cmt w/ 2% CaCl₂ and circ. to surface. Will not exceed 3000 psi surf. press.
- ⑤ Cut off csg 3' below final restored ground level & install abandonment marker. Clean location and rig down.
- ⑥ A proposed P & A wellbore sketch is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

MAY 29 1986

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV

DIST. 3

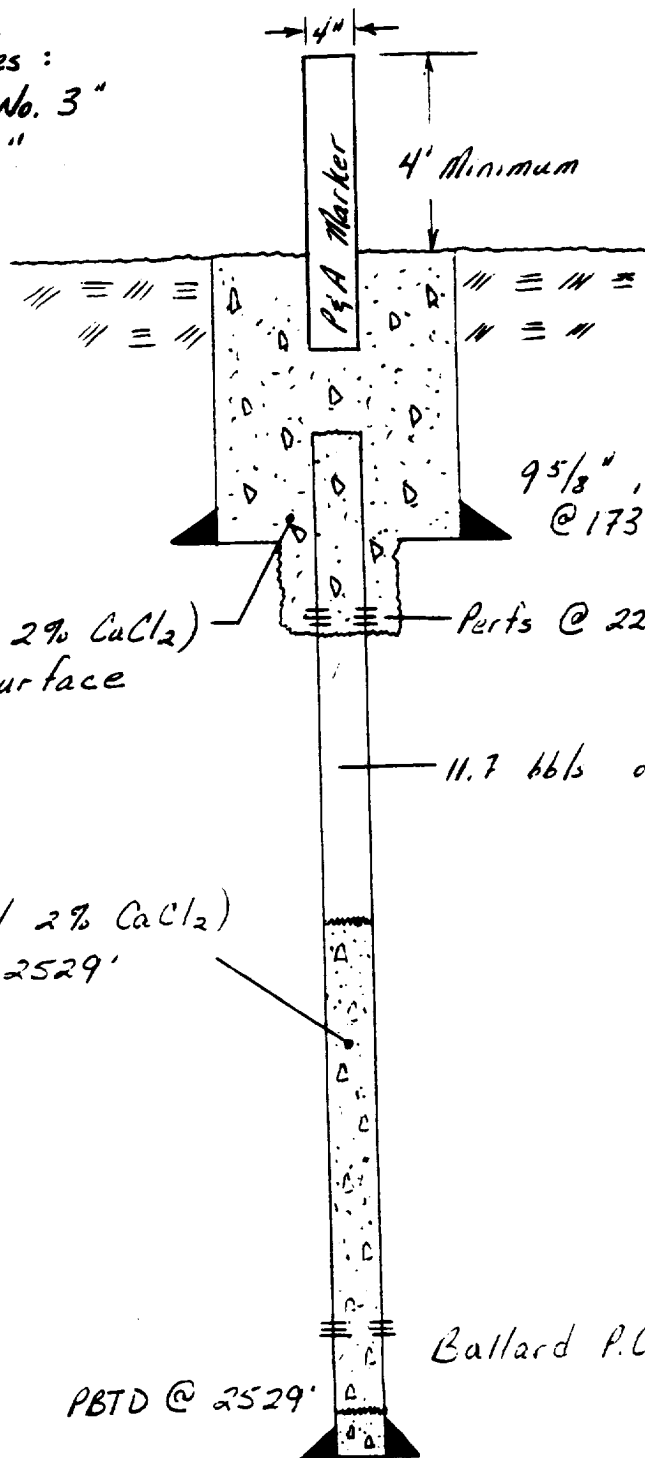
MAY 27 1986

AREA MANAGER

*See Instructions on Reverse Side

NMOCG

P₄A Marker includes:
 "AXI Apache P No. 3"
 "M-17-23N-4W"



9 5/8", 36 #, J-55 (1 1/4" hole)
 @ 173' w/100 sq (circ.)

90 sq Class B (w/ 2% CaCl₂) from 223' to surface

11.7 bbls of packer fluid

70 sq Class B (w/ 2% CaCl₂) from 1500' to 2529'

Ballard P.C. Perfs 2473' - 2503'

PBD @ 2529'

3 1/2", 7.7 #, J-55 (6 3/4" hole)
 @ 2559 w/ 200 sq
 Capacity = .00914 bbl/ft

Greg Ashdown

4/18/86

Proposed P₄A Sketch (Revised)
 AXI Apache P #3

AXI Apache Area
 New Mexico