

ILLEGIBLE

MEXICO OIL CONSERVATION COMMISSION POINT BACK PRESSURE TEST FOR GAS WELL

Date: 12/30/66
Revised: 1-1-67

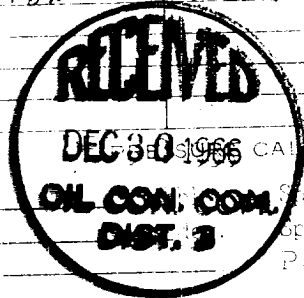
Well: <u>Bellor</u>		Formation: <u>DO</u>		Field: <u>DO</u>	
Initial: <u>✓</u>	Serial: <u>✓</u>	Special: <u>✓</u>		Notes: <u>✓</u>	
Company: <u>PETROLEUM ASSOCIATES</u>		Lease: <u>FLORANCE</u>		Well: <u>✓</u>	
Unit: <u>L</u>	Sec: <u>5</u>	Twp: <u>23</u>	Range: <u>4</u>	Purchase: <u>✓</u>	
Depth: <u>4 1/2</u>	St. <u>✓</u>	St. <u>✓</u>	Set: <u>2695</u>	Perf: <u>2695</u>	St. <u>2695</u>
Tool: <u>1 1/4</u>	St. <u>✓</u>	St. <u>✓</u>	Set: <u>2600</u>	Perf: <u>✓</u>	St. <u>✓</u>
Flow: <u>6.00</u>	St. <u>✓</u>	St. <u>✓</u>	Set: <u>6.50</u>	Perf: <u>✓</u>	St. <u>✓</u>
Pressure: <u>✓</u>	St. <u>✓</u>	St. <u>✓</u>	Set: <u>✓</u>	Perf: <u>✓</u>	St. <u>✓</u>
Flow: <u>✓</u>	St. <u>✓</u>	St. <u>✓</u>	Set: <u>✓</u>	Perf: <u>✓</u>	St. <u>✓</u>

OBSERVED DATA

FLOW DATA					TUBING DATA		CASING DATA		DURATION OF FLOW HR.
Flow	Pressure	Depth	St.	Temp.	Pres. at set	Temp.	Pres. at set	Temp.	
2.00	392	✓	✓	50	710	✓	710	✓	3 HRS
✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓	✓

FLOW CALCULATIONS

Flow	Pressure	Depth	St.	Temp.	Pres. at set	Temp.	Pres. at set	Temp.
3.00	✓	152	✓	10095	7605	✓	7605	542
✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓



FLOW CALCULATIONS

Grav. of oil: ✓ Specific Gravity: ✓
Grav. of gas: ✓ Specific Gravity: ✓
P: 722 T: ✓

Flow	Pressure	Depth	St.	Temp.	Pres. at set	Temp.	Pres. at set	Temp.
936	✓	✓	✓	✓	✓	✓	✓	1133
✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓
✓	✓	✓	✓	✓	✓	✓	✓	✓

ABSOLUTE POTENTIAL: ✓ MCFPD: ✓
COMPANY: PETROLEUM ASSOCIATES WITNESSED: ✓
ADDRESS: ✓ COMPANY: ✓
AGENT AND TITLE: ✓