

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION I-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 12-1-55

Pool <u>BALLARD PC</u>		Formation <u>PC</u>		County <u>RIO ARRIVO</u>	
Initial <u>V</u>	Annual	Special	Date of Test <u>11-17-66</u>		
Company <u>PETROLEUM ASSOCIATES</u>		Lease <u>D. E. CLORANCE</u>		Well No. <u>7</u>	
Unit <u>C</u>	Sec. <u>S</u>	Twp. <u>23</u>	Range <u>4</u>	Purchaser	
Timing <u>4 1/2</u>	Wt.	Set at <u>2750</u>	Perf. <u>2683</u>	To <u>2714</u>	
Timing <u>1 1/4</u>	Wt.	Set at <u>2670</u>	Perf.		
Gas Flow <u>2683</u>	<u>2714</u>		<u>650/1</u>		
Perforating Details			Reservoir Details		

OBSERVED DATA

OBSERVATION DATA							Type: _____		
Tested To: _____		Pressure ☐	Choke ☐	Meter ☐					
FLOW DATA					TUBING DATA		CASING DATA		DURATION OF FLOW HR.
Time	Pressure (inlet) PSIG	Pressure (bottom) PSIG	Pressure (outlet) PSIG	Temp. °F.	Press. PSIG	Temp. °F.	Press. PSIG	Temp. °F.	
1					731		731		1 DAYE 3 HRS
2		1750	75				715		
3									
4									
5									

FLOW CALCULATIONS

Flow Rate (gpm)	Pressure (psi)	Flow Temp. Factor	Gravity Factor	Flow Rate (MCFPD)
<u>12365</u>	<u>55</u>	<u>1.000</u>	<u>9605</u>	<u>1010</u>

PRESSURE CALCULATIONS

Specific Gravity Separation					Specific Gravity Flow Factor				
P _c <u>44-3</u>					P _c <u>52.119</u>				

ABSOLUTE POTENTIAL: 1530 MCFPD: 55

COMPANY D. E. CLORANCE WITNESSED

ADDRESS COMPANY

AGENT AND TITLE Wayne B. Smith, PC

