Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICCII P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. BILLCO ENERGY, INC. 30-039-08112 Addiess P. O. Box 3038, Farmington, New Mexico 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator XX Casinghead Gas Condensate If change of operator give name and address of previous operator Colonial Production Co., 900 N.E. LOOD 410, #D119, San Antonio TX 78209 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Lease No. State Federal or Fee Florance Ballard Pictured Cliffs 362 Location 990 Unit Letter Feet From The Feet From The 23N Range 4W Township Rio Arriba NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P.O. Box 1492, El Paso TX If well produces oil or liquids, Unit S∞. Twp. is gas actually connected? When ? give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Devations (DF, RKB, RT, GR, etc.) Top Oil Cas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours Date First New Oil Run To Tank Producing Method (Flow, pump, gas Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size JUNS 0 1932 Actual Prod. During Test Oil - Bbls. Water - Ubis OIL CON. DIV. DIST GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut in) Clicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved JUN 2 6 1992 is true and complete to the best ad my knowledge and belief. Signature David Tentler President SUPERVISOR DISTRICT #3 Printed Name Title Title_ 325-3404 6/25/92 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.