Form 9-331 C (May 1963)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

File Label

UBMIT IN TRIPLICATE* Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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(was	UNITED STATES	7	,
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DEPARTMENT OF THE		5. LEASE DESIGNATION AND SERIAL NO. Jig. Contr. #362
APPLICATION FOR PERMIT TO DRILL	, DEEPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jigarilla Apacha
1a. TYPE OF WORK DRILL D. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR	PLUG BA	7. UNIT AGREEMENT NAME
Petroleum Associates, Inc. 3. ADDRESS OF OPERATOR 520 Commercial Bank Bldg. Mid 4. LOCATION OF WELL (Report location clearly and in accordance At surface 790' FNL & 790' FEL Sec	with any State requirements.*)	9. WELL NO. 8 10. FIELD AND POOL, OR WILDCAT Pictured Ciffs 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	POST OFFICE*	Sec 8-23N-4W 12. COUNTY OR PARISH 13. STATE RIO APPIDO New Mex
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	16. NO. OF ACRES IN LEASE 2238 19. PROPOSED DEPTH 2800'	17. NO. OF ACRES ASSIGNED TO THIS WELL 160 20. ROTARY OR CABLE TOOLS

10/24/66 PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING 100' 8-5/8" 24# 60 ax 2800 100 ==

2800*'*

Cement 8-5/8" surface casing @ 100'. Drill 6-3/4" hole 100' below top of Pictured Cliffs to estimated total depth of 2800'. Cament 4-1/2" casing through Pictured Cliffs. Perforete casing opposite Pictured Cliffs sand, Run |- | /4" tubing and complete. send-water frac,

22. APPROX. DATE WORK WILL START*

OCT 24 1966

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on resent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.		
SIGNED E PARTEISON	TITLEAgent	DATE 10/24/66
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

	 		All d	listances must be	from the outer	boundaries of t	he Section		
Operator PETROLEUM ASSOCIATES INC.				Lease			Well	No.	
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A	Jecho	່ 8	TOWNSHIP	23 NORTH	Range	WEST	inty PTO ADD1	rto A	
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) Yes () No	Н	answer is	"yes," type o	f consolidatio	n		*************************	18=20=42++++20+ <u>84</u> 2+++++9 25 4+
f answer is "no	o," list	the own	ers and tra	act descriptions	which have	actually cons	iolidated: (Use re	verse side of	this form is
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