Form 9-331 C (May 1963)

### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES**

		T OF THE INTE	ERIOR	5. LEASE DESIGNATION AND SERIAL NO
APPLICATION	RACK  6. IF INDIAN, ALLOTTEE OR TRIBE NAM			
a. TYPE OF WORK	ILL X	DEEPEN	PLUG BA	
OIL G	AS OTHER		SINGLE MULT	S. FARM OR LEASE NAME
SHERMAN F.	WAGENEELLER			9. WELL NO.
ADDRESS OF OPERATOR				11
11950 San V LOCATION OF WELL (R At surface	10. FIELD AND POOL, OR WILDCAT  South Stance  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zor	7-238-29-19PH			
L. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST OFF	ice*	12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROPLOCATION TO NEARES: PROPERTY OR LEASE! (Also to nearest dr.	T LINE, FT.	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
8. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	POSED LOCATION* PRILLING, COMPLETED,	19.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL STAR
3.		PROPOSED CASING A	ND CEMENTING PROG	RAM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8	8 5/8 4 1/2	24.0	100 3075Y6	60 ths
uriii 7 7/8	o' and set & \$/ " hele to 30751 ugh Pictured Ci h 2 SPP and Ski	ID and run aloc	tric legs. Set	SEP 1 1966 SEP 1 1966 SEP 1 1966 THE PRODUCTION DIST. 3
		proposal is to deepen or	r plug back, give data on	AUG 30 1966  U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. present productive zone and proposed new product
one. If proposal is to reventer program, if an	drill or deepen direction	ally, give pertinent data	on subsurface locations	and measured and true vertical depths. Give blower
Örigina	Signed By		Harria & James	L. Faciance num 1090-66

SIGNED MORRIS R Junior S	TITLE HOPPIS B. Jones, Engineer	DATE 2029-66	
(This space for Federal or State office use)			_
PERMIT NO.	APPROVAL DATE		_
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396** 

### NEW MEXICO OIL CONSERVATION COMMISSION

### WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease SHERMAN F. WAGENSELLER MARIL APACI Unit Letter Township Range Section County 23 North 2 West Rio Arriba Actual Footage Location of Well: feet from the line and West North 1650 feet from the Ground Level Elev. Producing Formation Pool Dedicated Avereage: 7214 Acres Pictured Cliffs 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ) Yes ( ) No If answer is "yes," type of consolidation ..... If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Form if dted by communitization, unitization to been approved by the Commission. No allowable will be assigned to the well until all interests have been communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such 1966 OIL CON. COM. certify that the information contained اموو **Engla** Company Original Signed by MORRIS B. JONES Sec I hereby certify that the well location sh N 1966 August 24, Registered Professional Engineer and/or Land Surveyor

