,		<b>_</b>		
	STRIBUTION	NEW MEYICO OU	CONSERVATION COMMISSION	Form C-104
SANTA	FE /	· ·	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE			AND	
U.S.G.	S.G.3. AUTHORIZATION TO TRANSPORT OIL AND NAT			JRAL GAS
TRAN	SPORTER -			
OPER	GAS /			
	ATION OFFICE			
SHE Address	RMAN F. WAGENSELL	<u>ER</u>		
119	50 San Vicente Di	vd, Los Angeles, Californ	1a 30049	
Reason(	(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	
Recomp	<del></del>	Oil Dry Go	ıs 🔲	
Change	in Ownership	Casinghead Gas Conde	nsate	
	ge of ownership give name less of previous owner			
Lease	RIPTION OF WELL AND	Well No. Pool N	ume, Including Formation	Kind of Lease
Locatio	_		th Blanco-Pictured Clif	red.
Unit	Letter;;;	Feet From The N Li	ne and 1650 Feet From	
Line	e o: Section 7 , T	ownship 23 Range	NMPM, Ric	Arriba County
I. DESIG	NATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name c	: Futhorized Transporter of O	il or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name c	of Futhorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
El	Paso Natural Gas	Company	Farmington, New Mer	
	preduces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
		with that from any other lease or pool,		
	LI TION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Des	signate Type of Complet			
Date S <sub>1</sub>	•	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	-1- <u>66</u>	Name of Producing Formation	3081 Top Oil/Gas Pay	Tubing Depth
	uth Blanco	Pictured Cliffs	2992	3020
Perford				Depth Casing Shoe
	2992 - 3024  TUBING, CASING, AND CEMENTING RECORD			3401
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11	8 5/8 4 1/2	100 3081	60 sxs-circ.
	7 7/8	2 3/8	3020 tubing	
V. TEST OIL W	DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	teptit of be joi just 24 hours,	oil and must be equal to or exceed top allow
	irst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Longth	of Test	Tubing Pressure	Casing Pressure	Choke Size
r-engtr	. 5. 155.	-		357
Actual	Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
l				\ DIST. 3
	WELL		Table 0: 1 : 2007	Compiler of Committee
	Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ZO; Testir	59 g Method (pitot, back pr.)	3 hrs Tubing Pressure	Casing Pressure	Choke Size
	oke	173	383	3/4" THC
VI. CERT	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
<b>,</b> , .	1	d regulations of the Oil Conservation	APPROVED NOV 28	, , , ,,
Commi	agion have been complied	d regulations of the Off Conservation I with and that the information given the best of my knowledge and belief	li Americal Signed II	y Emery C. Arnold
apove	is true and complete to	the beat of my knowledge and belief		
	_		TITLESUPERVIS	OR DIST #9

(Signature)

(Title)

(Date)

Morris B. Jones, Engineer

11-27-67

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.  $\ \ \,$