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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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## WELL RECORD

AREA 640 ACRES

rell No. 22 2 INE. 14 of SW 14, of Sec 4 T. 23 North R I West No. 50 Blance Pictured Cliffs Pool, Ric Arriba Control Cliffs Pool, Inc. and System Completed Section. 4 It State Land the Oil and Gas Lesse No. is criting Commenced 6-12-62 Is Drilling was Completed 6-15-62 Is and of Drilling Contractor Rayco Brilling Company Farmington, New Maxico Company Farmington, New Maxico Company Farmington, New Maxico Control Contro	••••		Company or Ope	rator)			(Legse)	
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esult of Production Stimulation Well sand-fraced with 30,000# sand and 30,000 gallons of water.	·•••••••			•••••••••••			•••••••••••	

Depth Cleaned Out.....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools wer	e used from.	-0- fcc	et t	3255	feet,	and from.		•••••	feet to fee	
Cable tools were	usea from	······155	et t			and from.			feet to feet	
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				McKee				Г.	Menefee	
				Ellenburger				Γ.	Point Lookout	
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s can be determin	ed brom ava	ilably records,	ή/	nerewith is a	complete a	na correct	record	of	the well and all work done on it so far	
Her hard the					August 10, 1962					
Company or Operator Shar-Alan Oil Company					Address 1402 Denver U. S. National Center					
Name Richa	rd S. H	int		***************************************	Positions Title Mgr. of Lands & Explorations					