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FW. MEX 1800; Mexics, MM 648.46

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



OIL CON. DIV.

DISTRICT II
P O Drawer DD, ARENA, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Arzac Nhd 87410

CU RIO BIRLOS Rd., AZIAC, NM 87410	REQUEST FO	OR ALLOWABL	E AND A	UTHORIZ URAL GA	S		ن. ن			
Kerns Oil and Gas, Inc.					3003988377					
2340 N. Niagara L		#2, Plymout	h, MN	55447						
eason(s) for Filing (Cheza proper box) ew Wull ecompletion hange is Operator X12/1/89	Change in Oil	Transporter of: Dry Gas		(rase expan						
change of operator give name drah	am Royalty,	Ltd., 1675	Larime	er St.,	Suite #	400, De	enver,	<u>co 8020</u>		
. DESCRIPTION OF WELL A ALLO NAME Douthit Browning Fed	Well No.	Pool Name, Includes Blanco P	g Formauca ictured	Cliffs	Kind of	Lesse FED	ینا SF 08	10345		
ocaline							Unnk			
Unit Letter	: 1650	Foot From The _S		D.4	o Arrib	u From The	NCSC	County		
Section 4 Township				(PM, R1)	U AII ID	<u>a</u>				
II. DESIGNATION OF TRAN	SPORTER OF O	AND NATU	Address (GIN	address to wi	ich approved	copy of thus fo	rm u to b a se	~)		
NA Name of Authorized Transporter of Cases	phone Gas XX	or Dry Gus 🗀	Address (Giv	address to wi	ach approved	copy of this fo	70079	re)		
El Paso Natural G	Gas Company	Twp Rgs	la gas actuali		When		79970			
the production is communited with that	<u> </u>	root ein commedi		ES						
V. COMPLETION DATA			, 		·					
Designate Type of Completion	- (X)	I Gas Weil	New Wali	Workover	Despee	Plug Back	Same Res v	Diff Reav		
Date Spedded	Date Compt. Rendy	to Prost	Total Depth			P.B.T D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation.	Top Oli/Cas	Top Oil/Gas Pay			Tubing Depth			
Perforacione	1,							Depth Cause Shoe		
	TUBINO	, CASING AND	CEMENTI			<u> </u>				
HOLE SIZE	CASING &	DEPTH SET			SACKS CEMENT					
		,,				 				
V. TEST DATA AND REQUE	ST FOR ALLOY	VABLE		e erread top at	lonoble for th	u demk or be	for full 24 ho	ريس		
Date First New Oil Rus To Task Date of Test			the equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure	Casing Preseum			Choke Size					
Actual Prod. During Test	Oil - Bhia	Water - Bhis.			Gas- MCF					
GAS WELL		······································	<u> </u>							
Actual Prod. Test - MCF/D	Leagth of Test	Bbls Condensate/MMCF			Gravity of Condensate					
Testing Method (puer, back pr.)	Tubing Pressure (5	Coming Presents (Shut-ia)			Choke Size					
VL OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	gulations of the Oil Cor nd that the information	naervation given above	Da	OIL CO		ATION DEC				
Signalary to the	us		Ву	• •)	d			
Shelby B. Kerns - Proceed Name December 7, 1989		5-0893	Titl	e		•	A DIST	¥ RICT #3		
Date		Telephose No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.