

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-18185
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. SF080245
7. Lease Name or Unit Agreement Name Douthitt Browning
8. Well No. #2
9. Pool Name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator EOG (New Mexico) Inc.
3. Address of Operator 621 17th Street, Ste. 1800, Den, CO 80293 (303) 293-9999	4. Well Location Unit Letter L : 990 Feet From The West Line and 1650 Feet From The South Line Section 4 Township 23N Range 1W NMMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECEIVED
OCT 24 1995
OIL CON. DIV.
DIST. 3

Subject to NMOCC approval, EOG proposes to P&A the referenced well according to the attached procedure. Please note also the attached two pages of the Daily Drilling Report which indicate that 75 sacks and 125 sacks of cement were used in setting both the surface pipe and production casing. The amounts indicated on previous Sundry Notices were in error.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Will Hardin TITLE Consultant DATE 10-19-95
TYPE OR PRINT NAME Will Hardin (303) 293-9999 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 24 1995

CONDITIONS OF APPROVAL, IF ANY:

Notify OGD to Witness

PLUG AND ABANDONMENT PROCEDURE

10-18-95

Douthit-Browning #2 (PC)

SW, Sec. 4, T23N, R1W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and EOG safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. PU 2" tubing workstring and RIH open ended to 3100' or as deep as possible.
4. Plug #1 (Fruitland, Kirtland and Ojo Alamo tops, 3100' - 2748'): Load casing with water. Mix and spot 31 sxs Class B cement from 3100' to 2748'. POH with tubing. WOC, tag cement. Pressure test casing to 500#.
5. Plug #2 (Nacimiento top, 1618' - 1518'): Perforate 3 or 4 squeeze holes at 1618'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1560'. Establish rate into squeeze holes. Mix and pump 51 sxs Class B cement, squeeze 39 sxs cement outside casing from 1618' to 1518' and leave 12 sxs cement inside casing to cover Nacimiento top. POH and LD setting tool.
7. Plug #3 (Surface): Perforate 2 or 3 holes at 150'. Establish circulation out bradenhead valve. Mix approximately 45 sxs Class B cement and pump down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location.

Douthit-Browning #2

CURRENT

So. Blanco Pictured Cliffs

SW Section 4, T-23-N, R-1-W, Rio Arriba County, NM

Today's Date: 10/18/95

Spud: 6/12/62

Completed: 8/2/62

Nacimiento @ 1568'

Ojo Alamo @ 2798'

Kirtland @ 3024'

Fruitland @ 3075'

Pictured Cliffs @ 3112'

7-7/8" hole

10-3/4" hole

8-5/8", 24.0#, Csg set @ 94',
Cmt w/ 60 sxs (Circulated to Surface)

Top of Cmt @ 2762' (Calc, 75%)

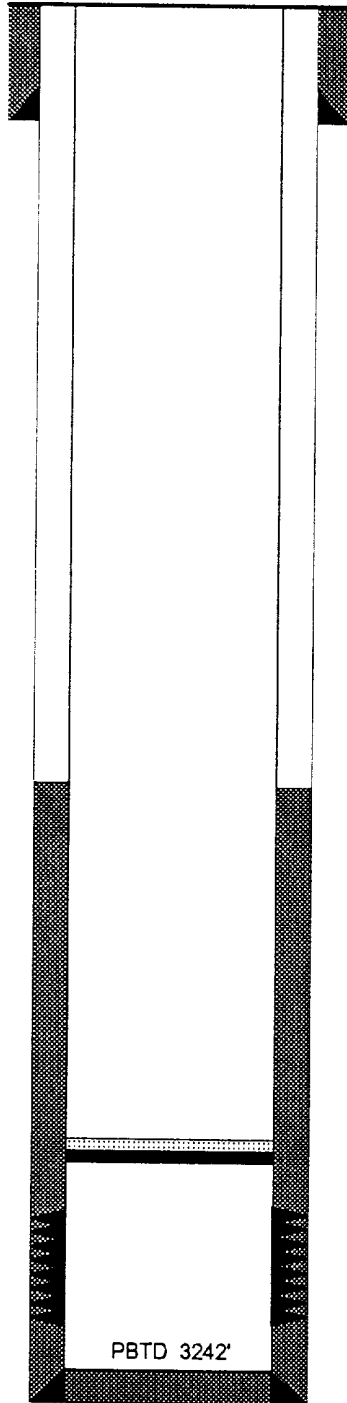
CIBP @ 3100' w/ 2 sxs cmt on top

Pictured Cliffs Perforations:
3120' - 3134'

4-1/2" 9.5# Csg set @ 3247'
Cmt w/ 125 sxs

PBTD 3242'

TD 3255'



Douthit-Browning #2

Proposed P & A

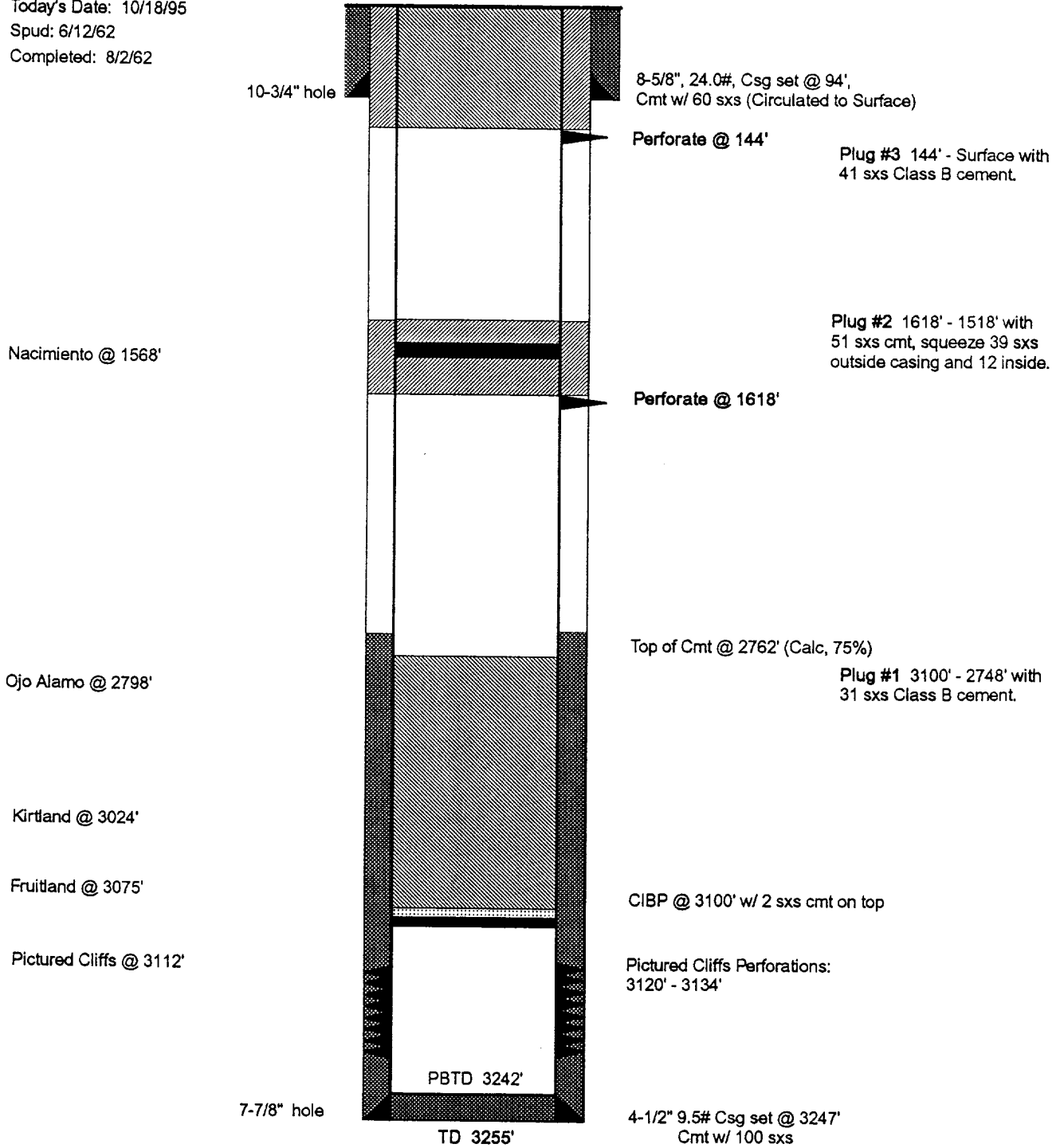
So. Blanco Pictured Cliffs

SW Section 4, T-23-N, R-1-W, Rio Arriba County, NM

Today's Date: 10/18/95

Spud: 6/12/62

Completed: 8/2/62



Daily Drilling Report

CONTRACTOR

Noy & O'G. Co.

DATE

6-10-62

COMPANY

LEASE

Doathit-Browning

WELL NO.

2

RIG NO.

1

DISTRICT

COUNTY

STATE

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	Rotary Speed	Weight on Bit	Pump Pres.		NAME	HRS.
						DM	C.E. Woodward	12
						EM	T.E. Hardy	12
						H	Douglasford	12
SLOPE TEST		ACCIDENT:— (Give Name)				H		
@	Ft.							
Deg. Off						DRLR	R.T. Pice	12

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
Run No.			Weight			Drilling			Size D. P.		
Size			Visc.			Coring			Size Coll.		
Make			Wtr. Loss-C.C.			Other			Jts. D. P.		Ft.
Serial No.			Filter Cake			Repairs			Kelly Down		Ft.
Depth In			Ph.			Trip			Collars		Ft.
Hours Run			MTL. ADDED (REMARKS)						Total		Ft.

REMARKS: Rig up drill mounds water & put hole & started surface hole
S.P. & O'G. Co.

FROM	TO	FORMATION	Rotary Speed	Weight on Bit	Pump Pres.		NAME	HRS.
0	115	Surface				DM	J.D. Hatcher	12
115	191	solid shale	120	all	854	EM	E. H. O. Hatcher	12
						H	P.H. Wilson	12
SLOPE TEST		ACCIDENT:— (Give Name) Run 3 JTS 854 (65, 71)				H		
@	Ft.	Communicated w/ WSK's 27 Col						
Deg. Off		110 Cement 81.0				DRLR	J. P. Clary	12

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
Run No.	1		Weight			Drilling			Size D. P.		
Size	7 1/2		Visc.			Coring			Size Coll.		
Make	W.T. O'G. Co.		Wtr. Loss-C.C.			Other			Jts. D. P.		Ft.
Serial No.	530520		Filter Cake			Repairs			Kelly Down		Ft.
Depth In	10 1/2		Ph.			Trip			Collars	179	Ft.
Hours Run	1		MTL. ADDED (REMARKS)						Total	181 1/2	Ft.

REMARKS: 115-191 30' Drilling Surface hole 115-191 30' casing cement
3 1/2" 9 1/2" 10 1/2" 10 1/2" 10 1/2"

FROM	TO	FORMATION	Rotary Speed	Weight on Bit	Pump Pres.		NAME	HRS.
						DM		
						EM		
						H		
SLOPE TEST		ACCIDENT:— (Give Name)				H		
@	Ft.							
Deg. Off						DRLR		

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
Run No.			Weight			Drilling			Size D. P.		
Size			Visc.			Coring			Size Coll.		
Make			Wtr. Loss-C.C.			Other			Jts. D. P.		Ft.
Serial No.			Filter Cake			Repairs			Kelly Down		Ft.
Depth In			Ph.			Trip			Collars		Ft.
Hours Run			MTL. ADDED (REMARKS)						Total		Ft.

REMARKS:

Daily Drilling Report

CO		JOB		DATE	
COMPANY		LEASE		WELL NO.	
DISTRICT		COUNTY		RIG NO.	
		STATE		D. P. STRING NO.	
				SIZE	

FROM	TO	FORMATION	Rotary Speed	Weight on Bit	Pump Pres.		NAME	HRS.
3255	10					DM	C. E. Woodard	12
						EM	T. E. Woodard	12
						H	Paul H. Woodard	12
						H		
						DRLR	L. T. Price	12

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD	
Bun No.			Weight		Drilling		Size D. P.	
Size			Visc.		Coring		Size Coll.	
Make			Wtr. Loss-C.O.		Other		Jts. D. P.	Ft.
Serial No.			Filter Cake		Repairs		Kelly Down	Ft.
Depth In			Ph.		Trip		Collars	Ft.
Hours Run	4		MTL. ADDED (REMARKS)				Total	Ft.

REMARKS: 1st run on D. W. just new rods + piston in pump. Help run 4 1/2 Coring X-ray Run.

FROM	TO	FORMATION	Rotary Speed	Weight on Bit	Pump Pres.		NAME	HRS.
RAV 101	55	4 1/2 O.D. J. 55	9.5"	155		DM	S. J. L. Woodard	12
TOTAL	3240	BAKER 3400 5400 1 FT. 1000				EM	E. K. L. D. Woodard	12
@ 3247	3400	3400 H. 20 CONT. NE. IN 3400				H	P. H. H. 1500	12
						H		
						DRLR	J. D. L. Woodard	12

SLOPE TEST: 125 SL. Reg. P.D. @ 5.00 P.M. 6-14-62