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## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

	GEOLOGICAL SURVEY						
	Jicarilla Contract No. 1						
_ APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
la. TYPE OF WORK	w	DEEDEN! -	7 210	D 4 614 [	Jicarilla 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	ILL K	DEEPEN [	J PLUG	BACK 🗆	. Unit AGREEMENT NAME		
oir 🗀 G	VELL X OTHER			ONE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Jicarilla "D" No. 156		
Shar	9. WELL NO.						
3. ADDRESS AF OPERATOR	1-X						
14UZ D6	enver U. S. Nati Report location clearly and	Ional Center	, Denver, Color	rado ;	10. FIELD AND POOL, OR WILDCAT So Blanco PC		
	from the North				11. SEC., T., R., M., OR BLE.		
At proposed prod. son				i.	AND SURVEY OR AREA		
				ç	11-23N-2W		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROP	OSED*		16. NO. OF ACRES IN LEA	45 1 17 NO	Rio Arriba   New Mexic		
DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Albo to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			IO. NO. OF ACRES IN LEA		OF ACRES ASSIGNED THIS WELL		
			19. PROPOSED DEPTH	20 POT	160 20. ROTARY OR CABLE TOOLS		
			3200'	20. 1.01			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		3200	!	Rotary 22. APPROX. DATS WORK WILL START*		
				4	November 23, 1965		
3.	F	PROPOSED CASING	AND CEMENTING PR	OGRAM	¥ :		
G107 00	<del></del>		. ,	<del></del>	QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTI	3	QUANTITI OF CEMENT		
10 3/4"	8 5/8''		SETTING DEPTI	1	<del></del>		
10 3/4" 6 3/4"  After s log and To perf approxi	8 5/8" 4 1/2"  setting & Comenting if productive, for ate the Pictumately 3150' of	24# 9.5# 8 5/8" surf to set the	ace casing, we 4 1/2 casing pay zone and sa	propose t as shown and water	60 sacks 100 sacks.  o run an electric above and cement same. frac same. To run d produce as a Pictured		
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\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

ator	AN OIL CO	MPANY	Lease #1-I	JICARILLA "D"	156
SHAR AL	Section	Township	Ran <b>g</b> e	County RIO ARRIBA	
G.	11	23 NORTH	2 WEST	KTO WESTER	and the second s
Footage Loc	ation of Well:		anu <b>2540</b>	feet from the EAST	line
2540	feet from the	NORTH line	Peol So Sias	TOCK THOSE THE	Dedicated Mereage:
nd Level Elev.	.				Acres
Outline the	acerage dedic	cated to the subject we	ll by colored pencil o	r hachure marks on the pla	at below.
If more the terest and ro	an one lease yalty),	is dedicated to the we	ll, outline each and	identify the ownership t	thereof (both as to working
If more the communitiz	an one lease d ation, unitiza	ation, force-pooling. et	C?		all cwners been consolidated
) Yes (	) No	If answer is "yes," ty	ype of consolidation		***************************************
, ,					e reverse side of this form if
answer is "r	no," list the o	wners and tract descri	ptions which have a	cidenty consolidated. 103	. 10,000
ecessary.)	***************************************	*************************************			itiantian unitiration forced
o allowable v	will be assigne	ed to the well until all i	nterests have been	onsolutored (by commun	itization, unitization, forced- d by the Commission.
coling, or oth	erwise) or un	til a <b>non</b> standard unit	, eliminating such i	pereura nas pereur approved	by the Commission:
-+	_ + _	+		Mgr. o.	f Lands & Explorations
		1		Bhitr-A	las Oil Company
				44r <b>22</b> -	65
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<b> </b>		806		1	by certify that the well location show
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