Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	HEQU	JES - TO TD	-OH /	ALLOW/	BLE AND		IZATION				
Operator	L AND NATURAL GAS										
Billco Energy	Billco Energy, Inc.					30-039-20011					
P.O. Box 3038	, Farmin	igton,	New	Mexico	87499						
Reason(s) for Filing (Check proper box) New Well				****		Other (Please exp	lain)				
Recompletion	Oil	Change i	n Trans	porter of:							
Change in Operator	Casinglica	d Gas									
If change of operator give name and address of previous operator John	n Schalk	, P.O	. Box	x 25825	, Albuqu	uerque, N	ew Mexic	co 8712		 	
II. DESCRIPTION OF WELL											
Cinco Diablos	Name Well No. Pool Name, Inc				1 m = 1 ·			Kind of Lease		Lease No.	
Location	<u> </u>	5		Ballar	d P. C.		State	Federal or Fo	c	71	
Unit LetterL	. 18	50	_ Fcet I	rom The	<u>S</u> 13	ine and	1190 r	eet From The	W	Line	
Section 10 Townsh	ir 23N	************	Range	4W		NMPM, Ric	o Arriba	1		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF O	II. AN	ND NATI	IDAT CAS	,					
Name of Authorized Transporter of Oil		or Conde	nsale			ive address to w	hich approved	copy of this	form is to be so	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas well produces oil or liquids, Unit Sec. Twp. Re					P.O. Box 1492, El Paso, Texas				79978		
give location of tanks.	1 1	Nec.	Twp.	Rge.	le gas actua	lly.connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or	pool, gi	ve comming	ling order nun	nber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaidded Date Compl. Ready to I'md.					Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					.]	-			Depth Casing Shoe		
	<u>-</u>	JBING.	CASI	NG AND	CEMENT	ING RECOR					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
										······	
V TEST DATA AND DESCRIBE											
V. TEST DATA AND REQUES OIL WELL (Test must be after r.					he equal to a		-11.7 -11				
Date First New Oil Run To Tank	un To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lyt, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Cin. 16. DEC = 9 1993			
Actual Prod, During Test	Oil - Bbls,				Water - Bbls.			OIL CON. DI			
GAS WELL	1				l				DIST		
Actual Prod. Test - MCP/D	Length of 'le	st			Bbls. Conder	nawhiti:	 	Gravity of C	4	· ·	
sting Method (pitot, back pr.) Tubing Pressure (Shut in)					# 1 man			The same of the sa			
					Casing Pressure (Shut in)			Clicke Size			
VI. OPERATOR CERTIFIC	ATE OF (COMP	LIAN	ICE			055	·	·· 	l	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge, and belief.					Date ApprovedDEC - 9 1993						
A landlan	<i>f</i>										
Signature Down Translation					By 3 1) chang						
David Tentler Printed Name	President					SUPERVISOR DISTRICT 40					
12/9/93 Date	505-325-3404				Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.