

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	instructions	on				
reverse side)						

	30	041-	20	0	18	7
•	LEASE	DESIGNATION	AND	SE	RIAL	No.

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

	D 2 11 / (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. •		-		O. DEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY					SF 078272-C			
APPLICATION	FOR PERMIT	TO DRILL I	DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	T TOR TERRITOR	10 5111227	22. 2, 1,	<u> </u>		None		
	LL 🖾	DEEPEN		PLUG BA	ACK 🗌	7. UNIT AGREEMENT N.	AME	
b. Type of well			_ 			None		
OIL GA WELL WE	S OTHER		SINGLE ZONE	X MULT		8. FARM OR LEASE NAM	C E	
2. NAME OF OPERATOR						Dunn-Feder	al	
I	Byron Oil Indus	stries				9. WELL NO.		
3. ADDRESS OF OPERATOR						# 1		
	rive, St. Louis					10. FIELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and	d in accordance wi	th any State r	equirements.*)		Lybrook		
1830' F/SL and	d 1760' F/EL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						23 N., 7 W.		
Same as surfa							~	
14. DISTANCE IN MILES A						12. COUNTY OR PARISH		
	outheast of Blo	oomfield, N				Rio Arriba	New Mexico	
LOCATION TO NEAREST				OF ACRES ASSIGNED HIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1760 feet 160				Eighty				
18. DISTANCE FROM PROPO	osed location*	mpos 2-4	19. PROPOSE		<u>ļ</u>	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	S LEASE, FT.	450 feet	600 0 fee	きな	R	otary	_	
21. ELEVATIONS (Show whe						22. APPROX. DATE WO	RK WILL START*	
7068 GR						April 12, 1	967	
23.]	PROPOSED CASI	NG AND CEN	ENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUANTITY OF CEMEN	T	
10 3/4"	3 5/8"	32 lb.		200 ft.	4(O sks. regular		
6 111	4.5"	9.5 lb		T.D.)1(40 sks. regular		
ļ		i	ì		i			
						otal depth afte		
running log.	Will then cem	ent and com	plete by	selective	e perfora	ating and fract	ure	
treatment in	the Gallup sand	d.				·		
			crin,				 ,	
		/R	ΓΙ.ΓΙΥΙ		Di	CEIVED) [
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Sole OWNER, Byron Oil Industries April 6, 1967

(This space for Federal or State office use)

APPROVAL DATE

APPROVAL DATE

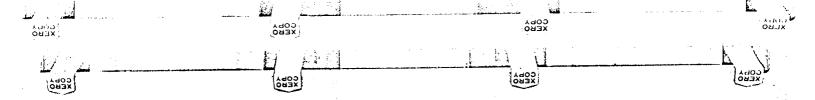
DATE

DATE

DATE

All distances must be from the outer boundaries of the Section. Lease Byron Oil Industries Dunn-Federal Section County that the tree 7 West Rio Arriba 23 North Four Artual Pactage Location of Well: 1760 1830 East South feet from the feet from the Dedicatea Acreage: Brauna Lyvel Elev. Producing Formation Lybrook Gallup 7068 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). One lease only. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Not applicable. If answer is "yes." type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by compart forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approximately a second procedure. tained herein is true and complete to the best of my knowledge and belief. Alan J. Byron Position Owner Company Byron Oil Industries April 6, 1967 Section 4 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1000 500 2000 1500

1320 1650 1980 2310



3-25-68

BYRON OIL INDUSTRIES

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Hanson-Federal #1	L-3-23N-7W	Lybrook Gallup	40	37.41
Dunn-Federal #1	J-4-23N-7W	Lybrook Gallup	40	37.24