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u.s.g.s.			<u> </u>				
LAND OFFICE			<u> </u>				
IRANSPORTER	OIL	1_					
	GAS	1					
OPERATOR		1					
PRORATION OFFICE		Ĺ.,					
Operator							
By	ron 0	11	Ind				
	7520 Drexel D						
Address	20 Dr	exe	עג				
Address							
Address 75							
Address 75 Reason(s) for filing							

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supercedes Old C-104 and C-110

FILE	KEQ0E311	AND	,	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN		URAL GAS	$\sim \Lambda$	
LAND OFFICE	AOTHORIZATION TO TRAI	101 011 012 7110 1111	••••	()/\	
OIL /				17.	
TRANSPORTER GAS /				10.	•
OPERATOR /					
PRORATION OFFICE					
Operator			•	• •	
Byron Oil Ind	ustries				
Address 7520 Drexel D	rive, St. Louis, Missouri	i 63130			
Reason(s) for filing (Check proper box)		Other (Please exp	olain)		
New Well X	Change in Transporter of:				
Recompletion	Oil Dry Gas	· []			
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name and address of previous owner			·		
	LEACE	•			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		nd of Lease	Federal	Legs No. 72
Dunn-Federal	l Lybrook-Galluy	p Sto	nte, Federal or F		55 0.0212
Location Unit Letter J. 183	O Feet From The South Line	and 1760	Feet From The _	East	
			Rio Arri	lba	Ca
Line of Section 4 Tov	waship 23 N. Range	7 W , NMPM,	MAU MII		County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	···	7211 1/417 7 7 ·	o he santi
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to w	hich approved c	opy of this form is t	o oe sent)
Rock Island Oil & Refin	ing Co., Inc.	Box 328, Farming	ton, wew	-GXICO	o he cerel
Name of Authorized Transport of Car	linghead Gas X or Dry Gas	Address (Give address to u			
	on Co.	Fidelity Union T		., Dallas, T	exes
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	J 4 23 N 7 W	No			
If this production is commingled wi	th that from any other lease or pool,	give commingling order nu	ımber:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pla	ug Back Same Res	iv. Diff. Restv
Designate Type of Completic	on = (X)	1 /			!
Date Spudded	Date Compl. Ready to Prod.	Total Depth 5773	P.	B.T.D. 57391	
April 21, 1967 Elevations (DF, RKB, RT, GR, etc.)	May 22, 1967 Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
7068 CR	Gallup	54541		57001	
Perforations	with SE holos		De	opth Casing Shoo 5739 !	
5472 to 5707 v		CEVENTING DECORD			
·		CEMENTING RECORD		SACKS CEN	MENT
HOLE SIZE	CASING & TUBING SIZE	5739		125	
7 7/8	4₺ 0.D.	5700	112		
	2 3/8" tubing	3700	4		
			1	- free	
			10000000	tust be equal to or	exceed top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total appropriate for full 24 and 1990	محہ ادال	9	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, F	Will so the	(4.)	
May 23, 1967	May 24, 1967				
Length of Test	Tubing Pressure	Casing Pressure	O 9	ie Size	
24 hour	200#	800#		3/4"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1 -	as-MCF	
300 bbls.	280 bbls.	20 bbls.		40 MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	G	ravity of Condensate	•
Actual Production money					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	D)	hoke Size	
	ian	OIL CO	NSERVATI	ON COMMISSIC	N
. CERTIFICATE OF COMPLIANCE		1			
	and the Oil Composition	APPROVED MA	<u> (31 1967</u>		, 19
	regulations of the Oil Conservation with and that the information given	11 '	ed by Fme	rv C Arnala	
above is true and complete to the	me best of my knowledge and belief.	Original Signer	TAROR DIS	Г. #3	•
		TITLESUPER	AVIOUR DIO	··	
// 0		N	e filed in com	pliance with RUL	E 1104.
MARKETY.	Jugar.	11		is the e manulu dell	led or deepers
Alan J. Byron (Sig	nature)	well, this form must tests taken on the we	ell in accorder	ICA MITU MOFF !	• • •

(Title)

(Date)

Sole owner, Byron Oil Imustries

May 25, 1967

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl