-	NO. OF COPIES RECEIVED - DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE					
	Byron Oil Industries Address 7520 Drexel Drive, St. Louis, Missouri 63130					
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain)			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I Lease Name Dunn-Federal Location Unit Letter J. ; 183	Vell No. Pool Name, Including F Lybrook-Gallu O Feet From The South Lin	p State, Federal	Foot		
	Line of Section 4 Tow	mship 23 N. Range	7 W. , NMPM, Rio Ax	rriba County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Rock Island Oil & Refin	or Condensate	Address (Give address to which approve Box 328, Farmington, New	n miexico		
	Name of Authorized Transporter of Cas Petroleum Consultants If well produces oil or liquids, give location of tanks.	inghead Gas 💢 or Dry Gas 🗔	Address (Give address to which and 2820 Central Avenue, Albuquer que, New Max	io 87106		
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		Total Depth	P.B.T.D.		
	Date Spudded April 21, 1967 Elevations (DF, RKB, RT, GR, etc.)	May 22, 1967	5773 Top Oil/Gas Pay	5739 *		
	7068 GR	Gallup	54541	5700 * Depth Casing Shoe		
	5472 to 5707 with 25 holes TUBING, CASING, AND CEMENTING RECORD		D CEMENTING RECORD	5739'		
				SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	5739	125		
	7 7/8	45 0.D.		200		
		2 3/8" tubing	5700			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-		

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	Producing Method (Flow, pump, gas lift, etc.)	
May 23, 1967	May 24, 1967	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hour	200#	800#	3/4"	
Actual Prod. During Test 300 bbls.	Oil-Bbis. 280 bbls.	Water-Bbls. 20 bbls.	40 NOF	
		<u> </u>	14 8 W	

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is) / Toke ite		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alan J. Byron (Signature)

Sole owner, Byron Oil Impustries

Jamuary 23, 1968 (Date)

OIL CONSERVATION COMMISSION JAN 25 104

APPROVED_	. 19
original	Signed by Emery C Arnold
	SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.