Form 31:50-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

SF-078272-C

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

5. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

APK - 6 2000

5. Lease Designation and Serial No.

SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Gas Other X Oil Name of Operator Dunn Federal #1 9. API Well No. D.J. Simmons Co. 3. Address and Telephone No. 300392001800 10. Field and Pool, or Exploratory Area 3005 Northridge Dr. Suite L, Farmington NM 87401 (505) 326 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lybrook Gallup 11. County or Parish, State San Juan County, New Mexico 1830' FSL x 1760' FEL, Section 4, T23N, R7W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION □ Abandonment ☐ Change of Plans X Notice of Intent ☐ Recompletion ☐ New Construction Plugging Back ☐ Non-Routine Fracturing Subsequent Report X Casing Repair ☐ Water Shut-Off Altering Casing Conversion to Injection ☐ Final Abandonment Notice Other ____ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)* D.J. Simmons Inc intends to repair the casing, re-stimulate the production zone, and possibly add new Gallup perforations as per the attached procedure. 14. I hereby certify that the foregoing is true and correct Title Operations Engineer Date: 3/15/00

*See Instruction on Reverse Side

Approved by

(This space for Federal or State office use)

Conditions of approval, if any:

/s/ Charlie Beechan

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dunn Federal No. 1

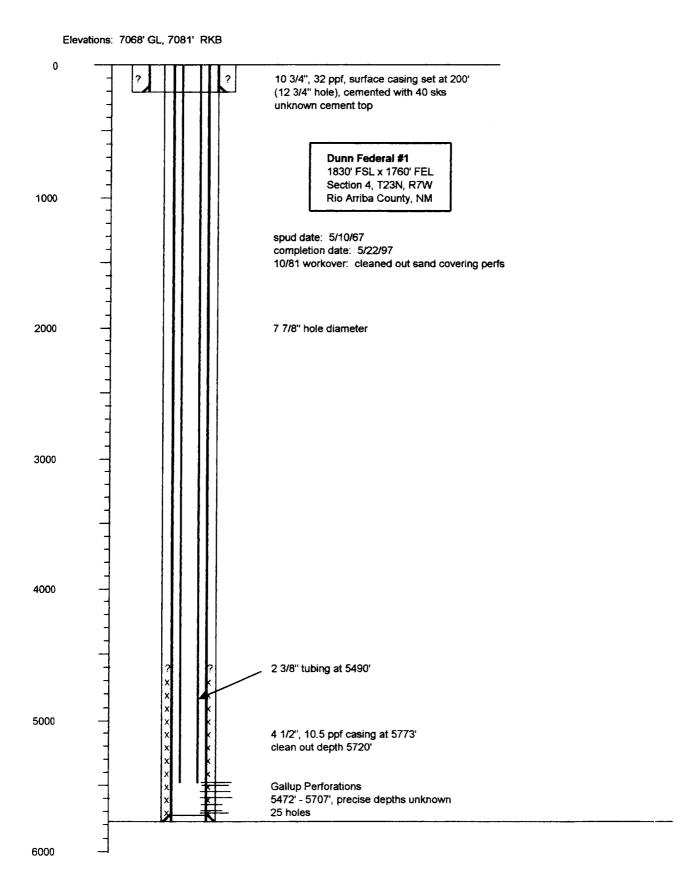
Workover Proposal

Workover Purpose:

To repair potential casing leaks and return well to production. Secondary purpose is to re-stimulate pay zone.

Procedure

- 1. Test existing anchors, or reinstall.
- 2. MIRU pulling unit with pump, pit, and swivel. NU BOPE. Well is already dead.
- 3. POOH with 2 3/8" tubing. Tubing may be stuck. Visually inspect tubing and SLM. Evaluate tubing condition and replace if necessary.
- 4. PU test packer. Isolate holes in casing.
- 5. RU Wireline and run CBL to determine existing TOC.
- 6. Squeeze as necessary.
- 7. Clean out cement and bridgeplugs to PBTD. Run casing scraper.
- 8. Re-perforate Gallup formation, precise depths to be determined.
- 9. RIH with packer and 2 3/8" tubing. Set packer at 5400'.
- 10. Acidize with 500 gals 15% HCL with clay stabilizers and additives as recommended.
- 11. POOH with packer and tubing.
- 12. Install SN. Run 2 3/8" tubing and land at 5450'
- 13. Swab well in.
- 14. Install Plunger Lift system. Return well to production.
- 15. ND BOPE, NU wellhead. Release rig.



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