

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

3005 Northridge Dr. Suite L, Farmington NM 87401 (505) 326-3756

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL x 1760' FEL, Section 4, T23N, R7W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078272-C

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dunn Federal #1

9. API Well No.

300392001800

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D.J. Simmons Inc intends to repair the casing, re-stimulate the production zone, and possibly add new Gallup perforations as per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Engineer

Date: 3/15/00

(This space for Federal or State office use)

Approved by /s/ Charlie Beecham
Conditions of approval, if any:

Title _____

Date APR - 6 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Dunn Federal No. 1

Workover Proposal

Workover Purpose:

To repair potential casing leaks and return well to production. Secondary purpose is to re-stimulate pay zone.

Procedure

1. Test existing anchors, or reinstall.
2. MIRU pulling unit with pump, pit, and swivel. NU BOPE. Well is already dead.
3. POOH with 2 3/8" tubing. Tubing may be stuck. Visually inspect tubing and SLM. Evaluate tubing condition and replace if necessary.
4. PU test packer. Isolate holes in casing.
5. RU Wireline and run CBL to determine existing TOC.
6. Squeeze as necessary.
7. Clean out cement and bridgeplugs to PBTD. Run casing scraper.
8. Re-perforate Gallup formation, precise depths to be determined.
9. RIH with packer and 2 3/8" tubing. Set packer at 5400'.
10. Acidize with 500 gals 15% HCL with clay stabilizers and additives as recommended.
11. POOH with packer and tubing.
12. Install SN. Run 2 3/8" tubing and land at 5450'
13. Swab well in.
14. Install Plunger Lift system. Return well to production.
15. ND BOPE, NU wellhead. Release rig.

Elevations: 7068' GL, 7081' RKB

