

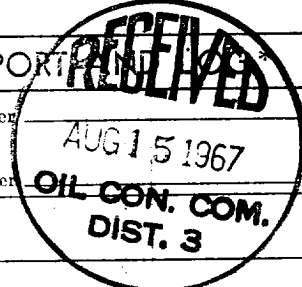
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT



1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 080273			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME None			
2. NAME OF OPERATOR Byron Oil Industries				7. UNIT AGREEMENT NAME None			
3. ADDRESS OF OPERATOR 7520 Drexel Drive, St. Louis, Missouri 63130				8. FARM OR LEASE NAME Hanson-Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' F/SL and 700' F/WL, Sec. 3, T 23 N, R 7 W At top prod. interval reported below SAME At total depth SAME				9. WELL NO. # 1			
14. PERMIT NO. U.S.G.S.				DATE ISSUED July 6, 1967			
15. DATE SPUDDED July 18, 1967				16. DATE T.D. REACHED July 29, 1967			
17. DATE COMPL. (Ready to prod.) August 9, 1967				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7020 GR			
19. ELEV. CASINGHEAD 7021				20. TOTAL DEPTH, MD & TVD 5735 MD & TVD			
21. PLUG, BACK T.D., MD & TVD 5695 T.D., MD, & TVD.				22. IF MULTIPLE COMPL., HOW MANY* None			
23. INTERVALS DRILLED BY → top to bottom				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5367 to 5614, MD & TVD			
25. WAS DIRECTIONAL SURVEY MADE yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4		32#	236' MD	12 3/4	45 sacks regular	None	
4 1/2		10.5#	5735' MD	7 7/8	125 sacks regular	None	
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5663'	None
31. PERFORATION RECORD (Interval, size and number) 5379 to 5614 with 20 holes, each hole .57" in diameter.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5379 to 5614 AMOUNT AND KIND OF MATERIAL USED 80,000# sand & 100,000 gal water			
33.* PRODUCTION DATE FIRST PRODUCTION August 9, 1967 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST August 10-67	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 168	GAS—MCF. 110 MCF	WATER—BBL. 40	GAS-OIL RATIO 654-1
FLOW. TUBING PRESS. 250#	CASING PRESSURE 800#	CALCULATED 24-HOUR RATE →	OIL—BBL. 168	GAS—MCF. 110	WATER—BBL. 40	OIL GRAVITY-API (CORR.) 44	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Being vented pending construction of gas line hookup				TEST WITNESSED BY A. Byron			
35. LIST OF ATTACHMENTS Induction-Electric Log, and formation tops.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature] OWNER, Byron Oil Industries				DATE August 14-67			

*(See Instructions and Spaces for Additional Data on Reverse Side)

BYRON OIL INDUSTRIES

7520 Drexel Drive

• St. Louis, Missouri 63130 •

Telephone Parkview 1-6316

FORMATION TOPS

BYRON OIL INDUSTRIES # 1 HANSON-FEDERAL NW SW SEC. 3, 23 N, 7 W.

RIO ARriba COUNTY, NEW MEXICO

All measurements from Kelly Bushing - Kelly Bushing Elevation 7032.

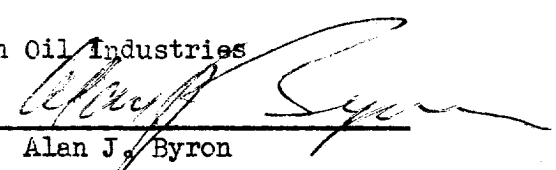
FORMATION

WELLEX INDUCTION LOG

Pictured Cliffs	2000	(+5032)
Lewis Shale	2077	(+4955)
Point Lookout	4308	(+2724)
Mancos Shale	4499	(+2533)
Ksg - Skelly Sand	5366	(+1666)
Base Skelly Sand	5406	(+1626)
Marye Sand	5492	(+1540)
Base Marye Sand	5503	(+1529)
Lower Marye zone	5522	(+1510)
Log Total Depth	5724	(+1308)
Rotary Total Depth	5735	(+1297)

Very truly yours,

Byron Oil Industries

By 
Alan J. Byron

ajb/s

