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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator Byron Oil Industries		
Address 7520 Drexel Drive, St. Louis, Missouri 63130		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	



If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson-Federal	Well No. 1	Pool Name, Including Formation Lybrook-Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 080273
Location Unit Letter <u>L</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>700</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>23 N.</u> Range <u>7 W.</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Rock Island Oil & Refining Company, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 328, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Southern Union <del>Gas</del> Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Bldg., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>3</u>	Twp. <u>23 N</u>	Rge. <u>7 W</u>	Is gas actually connected? No	When Gas line is Being constructed this date

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded July 16, 1967	Date Compl. Ready to Prod. August 9, 1967		Total Depth 5735'		P.B.T.D. 5695'			
Elevations (DF, RKB, RT, GR, etc.) 7020 Ground	Name of Producing Formation Gallup		Top Oil/Gas Pay 5367'		Tubing Depth 5663'			
Perforations 5379 to 5614 with 20 holes					Depth Casing Shoe 5695'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7 7/8"	4 1/2 O.D.		5735'		125			
	2 3/8" O.D.		5663'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 9, 1967	Date of Test August 10, 1967	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 250#	Casing Pressure 800#	Choke Size 20/64
Actual Prod. During Test 208 bbls. of fluid	Oil-Bbls. 168	Water-Bbls. 40	Gas-MCF 110

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.

Alan J. Byron (Signature)  
Sole owner, Byron Oil Industries (Title)  
August 14, 1967 (Date)

OIL CONSERVATION COMMISSION  
AUG 15 1967  
APPROVED  
Original Signed by Emery C. Arnold  
BY  
TITLE SUPERVISOR DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.