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DISTRIBUTIO			
SANTA FE		1	
FILE		1 -	_
U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		0	
	-	_	

Octher 9, 1967 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65		
U.S.G.S.		AND Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
OIL					
TRANSPORTER GAS /					
OPERATOR (-				
PRORATION OFFICE					
perator					
	John E. Schalk				
Address					
	P. G. Box 2076 Fermingto				
Reason(s) for filing (Check proper	•	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder	==			
	Casinghead Gas Conder	nsate			
change of ownership give named address of previous owner	e				
·	ID LEACE				
DESCRIPTION OF WELL AN Lease Name		me, Including Formation	Kind of Lease		
Cinco Diables	7 Bal	lard Pictured Cliffs	State, Federal or Fee		
Location			The same and the s		
Unit Letter;;	790 Feet From The South Lin	ne and Feet From	m The		
Line of Section 10 ,	Township 231 Range	, NMPM, Rio	Arriba County		
ESIGNATION OF TRANSPO Jame of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)		
value of Flathorized Fransporter of	or Condensate	Address (Give address to which app	novea copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ann	proved copy of this form is to be sent)		
El Paso Satural Co					
	Unit Sec. Twp. Rge.		Ington, New Mercies 87461		
f well produces oil or liquids, ive location of tanks.		No			
this production is commingled	with that from any other lease or pool,				
OMPLETION DATA	that from any other rease or poor,	Erro comminging order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Comple					
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
8-9-67	9-5-67	3172	31.36		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Bellard Perforations	Pictured Cliffs	3052	3954		
3953-3963, 3069-	3056		Depth Casing Shoe		
	*	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4	CASING & TUBING SIZE	117			
7-7/8	4e1/2	31.70	100		
	1-1/2	3054			
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow		
IL WELL	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	I damy Pressure	Cusing Pressure	CHOKE SIZE OF I TIVEN		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MC		
			22-13		
		1	UCT 51 1967		
GAS WELL			OIL CON. COM.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens 18 7		
2,206	3 House				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
Back Procesure	714 #	71.5#	3/4"		
ERTIFICATE OF COMPLIA		TI	ATION COMMISSION		
			T 1 2 100 3		
hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED	, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by	Emery C. Arnold		
		Original Signed by Emery C. Arnold			
		TITLE SUPERVISO	OR DISI, #3		
1					
11)illians	W. Haleroft		n compliance with RULE 1104. owable for a newly drilled or deepened		
S (S	ignature)	well, this form must be accomp	panied by a tabulation of the deviatior		
,	<i>[]</i>	tests taken on the well in acc	andones with mill m 444		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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