

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
John E. Schalk3. ADDRESS OF OPERATOR
**444 17th St., DURANGO, COLO.
915 Midland Savings Bldg., Denver, Colorado 80202**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **790' FNL - 1850' FNL**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract No. 716. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keeton-Cinco9. WELL NO.
2-X10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
9-T23N-R4W12. COUNTY OR PARISH
Rio Arriba 13. STATE
New Mexico15. DATE SPUNDED **2-13-69** 16. DATE T.D. REACHED **2-16-69** 17. DATE COMPL. (Ready to prod.) **3-28-69** 18. ELEVATIONS (DE, REB, RT, GR, ETC.)* **7118 Gr.** 19. ELEV. CASINGHEAD **7118 Gr.**20. TOTAL DEPTH, MD & TVD **2845** 21. PLUG, BACK T.D., MD & TVD **2812** 22. NO. MULTIPLE COMPL. HOW MANY* **1** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
**Pictured Cliffs
2752-2782'** 25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
YES 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	29.70	98'	10-3/4	75 sx.	None
4-1/2"	9.50	2845'	6-3/4	100 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1-1/4"	2762	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**2752-2767, 30 holes
2773-2782, 13 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2752-2782	40,100 gals water & 40,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION **Waiting on pipeline** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flow** WELL STATUS (Producing or shut-in) **Shut in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-28-69	3	3/4"	→	--	1,899	--	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
201	145	→	--	3/4" MCF 1,899 CAOF-2,389	--	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipelineTEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is correct and complete, as far as it goes, and is based on all available records

SIGNED

TITLE

**President, Walsh Engineering &
Production Corporation**

DATE

May 16, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

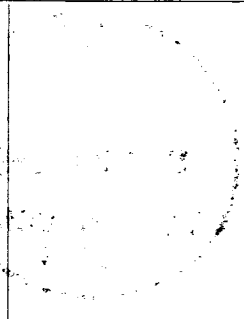
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2610	2720		Fruitland	2610	2610
Pictured Cliffs	2720	2818		Pictured Cliffs	2720	2720