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SANTA FE		7	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		/	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	_ AUTHORIZATION TO TRA	AND THE AND THE ONAL OF			
TRANSPORTER OIL					
GAS /					
OPERATOR /					
PRORATION OFFICE /			1		
JOHN E. SCHALK					
Address	NICE BURG DENVED CO	LORADO 80202			
Reason(s) for filing (Check proper be	NGS BLDG., DENVER, CO		2 1/1 +) (100		
New Well	Change in Transporter of:	Other (Please explain) From Buton Cinco CHANGE OF LEASE NAME #2-X			
Recompletion		Dry Gas PI FASE NOTE BELOW:			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
CINCO DIABLOS	2-Y BALLARD PIC		or Fee IND.		
Location	4400714	1950	h WEST		
Unit Letter C; 79	Feet From The NORTH Lin	ne and Feet From T	ne		
Line of Section	Cownship 23NORTH Range	4 WEST , NMPM, RIO AR	RIBA County		
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorized Transporter of	<u> </u>				
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	Address (Give address to which approv			
EL PASO NATURAL		P. O. BOX 990, FARM			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
give location of tanks.		NO			
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
2-13-69	3-28-69	28451	2812'		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 2762†		
7118 GR	PICTURED CLIFF	2/32	Depth Casing Shoe		
Perforations					
	TUBING, CASING, AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
11-1/4"	7-5/8"	981	75 SX		
6-3/4"	4-1/2"	2845 ¹ 2762 ¹	100 SX		
	1-1/4"	2/02			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow		
OIL WELL	able for this c	depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ii, etc.)		
	Tubing Pressure	Casing Pressure	Chok Si O		
Length of Test	I doing Pleasage		\ \understand \und		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gal-MCF		
			MAY 23 1969		
			OIL CON, COM.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of delicated		
3/4"-1,899, CAOF-2					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) SIP	Casing Pressure (Shut-in) SIP	Choke Size		
BACK PRESSURE	413		ATION COMMISSION		
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	·		
T handler andiën that the miles o	nd regulations of the Oil Conservation	APPROVED	MAY 2 314969		
TITLE		mery C. Arnold			
		SUPERVISOR DIST. #9			
		TITLE			
<u> </u>	7 - 0	This form is to be filed in	compliance with RULE 1104.		
Slave m,	Momas	I se at the form much be necomme	wable for a newly drilled or deepen anied by a tabulation of the deviati		
DAVE M. THOMAS, J PETROLEUM GEOLOGI	pature)	tests taken on the well in acco	MENCS ATTU MOFF 1111		
PEIRULEUM GEULUGI	(Title)	shie on new and recompleted W	ust be filled out completely for allo ells.		
MAY 20, 1969 Fill out only Sections I, II, III, and VI for change well name or number, or transporter, or other such change			IT III and VI for changes of own-		
B - P1124	(Date)	well name or number, or transpor	fell of other promise as an army		
	(Date)	well name or number, or transpor	at be filed for each pool in mult		

