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	GAS	1
OPERATOR		2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Cotton Petroleum Corporation	
Address 717 17th Street, Suite 2200, Denver, Colorado	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner John E. Schalk 915 Midland Savings Bldg., Denver, Colorado 80202

DESCRIPTION OF WELL AND LEASE				
Lease Name Cinco Diablos	Well No. 2-Y	Pool Name, Including Formation Ballard Picture Cliff	Kind of Lease State, Federal or Fee IND.	Lease No.
Location				
Unit Letter C ; 790 Feet From The North Line and 1850 Feet From The West				
Line of Section 9 Township 23N Range 4W , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EI Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Page.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		(X)	(X)					
Date Spudded 2-13-69	Date Compl. Ready to Prod. 3-28-69	Total Depth 2845'	P.B.T.D. 2812'					
Elevations (DF, RKB, RT, GR, etc.) 7118 GR	Name of Producing Formation Pictured Cliff	Top Oil/Gas Pay 2752'	Tubing Depth 2762'					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11-1/4"	7-5/8"	98'	75 SX
6-3/4"	4-1/2"	2845'	100 SX
	1-1/4"	2762'	

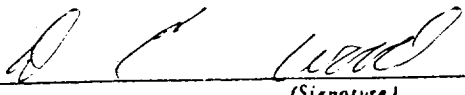
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Production Manager
(Title)
June 1, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 4 1979, 19
Original Signed by FRANK T. GRAVEL
BY
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply