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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MHW ENERGY, LIMITED 30-039-20181 Address P. O. Box 2058, Farmington, New Mexico 87499-2058 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Change in Operator Effective 11/1/91 П Dry Gas Oil Change in Operator Casinghead Gas Condensate change of operator give name d address of previous operator Apache Corporation/APC Operating Partnership L.P. 1700 Lincoln Street, Suite 1900, Denver, Colorado 80203-4519 VELL AND LEASE IL DESCRIPTION OF WELL Well No. Pool Name, Including Formation
Ballard Pictured Cliffs Cinco Diablos State, Coleral of Pol Jic.Cont. #47 Location 1650 Unit Letter Feet From The South Line and 890 _ Feet From The East 14 Township 23 N Range _4 W NMPM, Rio Arriba DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate ess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978 El Paso Natural Gas Company If well produces oil or liquids, give location of tanks. Twp. Unit Rge. Is gas actually connected? When? Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back | Same Res'v New Well Workover Deepen Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	wife. TO EGEIVEN
Length of Test	Tubing Pressure	Casing Pressure	NOV 7 1991.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV
GAS WELL			DIST. 3
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIF	ETC ATTE OF COMPLIANCE	e	

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holcomb, Agent for MHW Energy, Ltd.

Printed Name Title 11/6/91 (505)326-0550

Telephone No.

OIL CONSERVATION DIVISION

Date Approved By_

Title SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.