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DISTRIBUT				
SANTA FE	SANTA FE			
FILE U.S.G.S.		1		
		<u> </u>		
LAND OFFICE	LAND OFFICE			
TRANSPORTER	OIL	<u> </u>		
IRANSPORTER	G AS			
OPERATOR		1		
PRORATION OFFICE			<u> </u>	

JUNE 9, 1969

(Date)

 	DISTRIBUTION SANTA FE / FILE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS / OPERATOR /	AUTHORIZATION TO TRAIN	SPORT OIL AND NATURAL G			
1.	PRORATION OFFICE Operator					
	JOHN E. SCHALK					
	915 MIDLAND SAVINGS	BUILDING, 444-17TH	STREET, DENVER, COL	ORADO 80202		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	New Well Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name and address of previous owner					
		DAGE				
11.	DESCRIPTION OF WELL AND LI Legse Name CINCO DIABLOS	Well No. Pool Name, Including For 14 BALLARD PC	rmation Kind of Lease State, Federal	or Fee		
	Location K 185	Feet From The SOUTH Line	andFeet From T	WEST		
	24	ship 23 NORTH Range 4	WEST , NMPM, RIO AF	RRIBA		
	Line of Section -	ionip .				
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-			
	Name of Authorized Transporter of Casi	1	Address (Give address to which approx	MINGTON, N.M. 87401		
	EL PASO NATURAL GAS If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who			
	give location of tanks.		NO			
IV.	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion		X Morrover Deabor.			
	Date Spaces	Date Compl. Ready to Prod.	Total Depth 2950	P.B.T.D. 2906		
	5-13-69 Elevations (DF, RKB, RT, GR, etc.)	6-5-69 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	7278 GR	PICTURED CLIFFS	2860	2900 Depth Casing Shoe		
	Perforations 2862- 66: 2873- 79		2942			
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET		SACKS CEMENT			
	HOLE SIZE	7-7/8	102	90 SACKS		
	6-3/4"	4-1/2"	2942	150 SACKS		
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choly Stall LULIVED		
			Water - Bbls.	Gar-MCEUN I 0 1969		
	Actual Prod. During Test	Oil-Bbis.				
				DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	3/4" -693:CAOF 837	3 HOURS Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.) BACK PRESSURE	655	689	3/4"		
V	. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 1 0 1969				
		By Original Signed by Emery C. Arnold				
			TITLESUPERVISOR DIST. #9			
			This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
Save m. Thomas g. (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	PETROLEUM GEOLOGIS	T	tests taken on the well in acc	ordence with RULE iii.		
		itle)	able on new and recompleted	wells.		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.