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DISTRIBUTION		
SANTA FE		
FILE		_+
U.S.G.S.		
LAND OFFICE		
OIL		
GAS	/_	
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS / 2

DISTRIBUTION /	REQUEST FO	SERVATION COMMISSION R ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /	AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL	GAS .
U.S.G.S.	- AUTHORIZATION TO TRANS	PORT OIL AND TAXTORIAL	
LAND OFFICE	-		and the second
TRANSPORTER GAS			
OPERATOR 2	-		
PRORATION OFFICE			
Operator			
SHERMAN F. WAGENSELL	<u>.ER</u>		
Address			
2444 Wilshire Blyd., Reason(s) for filing (Check proper be	Santa Monca, California	Other (Please explain)	
New Well	Change in Transporter of:		**
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensa	te	
If change of ownership give name and address of previous owner			
and address of previous similar			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including Form	nation Kind of Le	Lease No.
Lease Name	13 South Blanco	P.C. State, Fed	eral or Fee Indian 159
Mobil Apache	13 South Brance		
Location	790 Feet From The S Line of	and 1520 Feet Fro	om The W
Unit Letter N ;	790 Feet From The S Line of		
Line of Section 6	Township 23N Range 2W	, NMPM, Ric	o Arriba County
Line of Section 6			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	Cincolderes to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of	Oil or Condensate	Address (Give dadress to which ap	
		Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Farmington, NM	·
EPNG	Sec Two. Rge.	Is gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp. Pge.	1	
give location of tanks.		in the order number:	
If this production is commingled	with that from any other lease or pool, g	ive comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion = (X)	X _ !	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-24-69	7-1-69	3058	3041 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	
7177 Gr.		2973	2996 Depth Casing Shoe
Perforations			3041
2973 - 3000 @ 2 S	PF TUBING, CASING, AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8	109	100 circ
12 1/4	4 1/2	3041	100
7 7/8	4 1/2		
	TOP ALLOWARIE. (Test must be a)	fter recovery of total volume of load	d oil and must be equal to or exceed top allow
. TEST DATA AND REQUES	able for this de	nth or be for full 24 hours,	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	, and the state of
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdstud Ltassma	
		Water - Bble.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	3 hrs		
1970 Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	
Choke	784 psia	788 psia	3/4 THC
	·	OIL CONSE	ERVATION COMMISSION
I. CERTIFICATE OF COMPI	JANUE .	1	1,19
	and regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules Commission have been comp	lied with and that the information given to the best of my knowledge and belief.	Company of the control of the contro	
above is true and complete	to the best of my knowledge and belief.		BOLLY TO AN EXECUTION
\sim		TITLE	
$-\gamma//$	· W / -	This form is to be file	ed in compliance with RULE 1104.
11/1/201	a Chan	If this is a request for	r allowable for a newly drilled or deepen companied by a tabulation of the deviation of the
	(Signature		
Morris B. Jones,	Engineer	Ass and and of this fo	our mast pe tilled ont combinerary to: min
	(Title)	able on new and recompte	ted wetter
July 20, 1969			
	(Date)	Descrip Freme Call	4 must be filed for each pool in multip

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)



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