1	NO. OF COPIES RECEIVED			
Γ	DISTRIBUTION	1	ONSERVATION COMMISSION	Form C-104
}	REQUEST FOR ALLOWABLE  Superior 114 C-104 and C-11  AND  Superior 114 C-104 and C-11			
]	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
}	LAND OFFICE	AOTHORIZATION TO TRAITS ORT OIL AND NATURAL GAS		
Ì	IRANSPORTER OIL	OIL   FFB 2 1970		
	GAS /			
	OPERATOR 2	OIL CON. COM.		
1.	PRORATION OFFICE Operator	<u> </u>		DIST. 3
	Operation			
	Joseph B. Gould			
	230 Kitteredge B	ldg., Denver, Colorado	80202	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	<b>=</b>	
	Change in Ownership	Casinghead Gas Conden	isate [_]	
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	Apache	2 Ballard P.C.	State, Federa	nlor Fee Indian 396
	Location			
	Unit Letter B ; 82	O Feet From The N Lin	e and <b>1800</b> Feet From	The
	3.0	. 22N - 2	W , nmpm, <b>Rio A</b>	rriba County
	Line of Section 18 Too	vnship <b>23N</b> Range <b>3</b>	W , NMPM, KOO	di-Tpg County
341	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
AIL.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🛣	Address (Give address to which appro	
	El Paso Natural		P.O. Box 1492, El Pas	
	If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually commented.	en
	give location of tanks.	<u> </u>	No	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\mathbf{x}$	*	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-10-69	11-12-69	3278	3247 KB
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	CONTRACTOR Pay	Tubing Depth
	7416 GR	P.C.	3188-3212	1 1/2" @ 3212 Depth Casing Shoe
	Perforations	og 2208-2212-16 Woles		beam dainy bilos
	3188-3199-44 Holes, 3208-3212-16 Holes  TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9 7/8*	7 5/8# 29.70#	1451	75 SAX
	/ 1/ 0			
	6 3/4 <sup>n</sup>	4 1/2" 9.5#	32591	100 SAX
	6 3/4"	4 1/2" 9.5# 1 1/2"	32591 32121	100 SAX
	6 3/4 <sup>n</sup>	1 1/2"	32121	
v.		1 1/2 <sup>n</sup> OR ALLOWARIE. (Test must be a	32121	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST F	1 1/2n  OR ALLOWABLE (Test must be a able for this de	32121  fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST F	1 1/2 <sup>n</sup> OR ALLOWARIE. (Test must be a	32121	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST F	1 1/2n  OR ALLOWABLE (Test must be a able for this de	32121  fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	jter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow- ift, etc.)
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	and must be equal to or exceed top allow- ift, etc.)  Choke Size
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.	32121  fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas labeled and pressure)  Water-Bbls.	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF
V.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596 630	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hrs.	32121  fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas labeled and pressure)  Water-Bbls.	and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF
<b>v</b> .	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596 630  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hrs.  Tubing Pressure (Shut-in)	fter recovery of total volume of load on pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D CAOF  596 630  Testing Method (pitot, back pr.)  3/4* Choke	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test 3 Hrs.  Tubing Pressure (Shut-in)  730	fter recovery of total volume of load on pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596 630  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test 3 Hrs.  Tubing Pressure (Shut-in)  730	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  730  OIL CONSERV	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/48  ATION COMMISSION
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test 3 Hrs.  Tubing Pressure (Shut-in)  730  CE	Jale    Ster recovery of total volume of load on pith or be for full 24 hours	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/48  ATION COMMISSION  FEH 219 1970
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D CAOF  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hrs. Tubing Pressure (Shut-in) 730  CE  regulations of the Oil Conservation with and that the information given	Jale    Ster recovery of total volume of load on pith or be for full 24 hours	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/48  ATION COMMISSION  FEH 219 1970
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D CAOF  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test 3 Hrs.  Tubing Pressure (Shut-in)  730  CE	Jale    Ster recovery of total volume of load on pith or be for full 24 hours)   Producing Method (Flow, pump, gas left)   Casing Pressure	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/48  ATION COMMISSION  FEH 219 1970  Emery C. Arnold
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D CAOF  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hrs. Tubing Pressure (Shut-in) 730  CE  regulations of the Oil Conservation with and that the information given	Jale    Ster recovery of total volume of load on pith or be for full 24 hours)   Producing Method (Flow, pump, gas less to be for full 24 hours)   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   730   OIL CONSERV   APPROVED   By Original Signed by TITLE   Casing Pressure   Casing P	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/47  ATION COMMISSION  FEH 219 1970  Emery C. Arnold  SUPERVISOR DIST. #5
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hrs.  Tubing Pressure (Shut-in)  730  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Jale    Ster recovery of total volume of load on pith or be for full 24 hours)   Producing Method (Flow, pump, gas left)   Casing Pressure	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/48  ATION COMMISSION  FEH 219 1970  Emery C. Arnold  SUPERVISOR DIST 75  compliance with RULE 1104.
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hrs. Tubing Pressure (Shut-in) 730  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Jale  firer recovery of total volume of load on pith or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  730  OIL CONSERV  APPROVED  BY Original Signed by  TITLE  This form is to be filed in  If this is a request for allowed the form must be accomp	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4.  ATION COMMISSION  FEH 219 1970  Emery C. Arnold  SUPERVISOR DIST #3  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hrs.  Tubing Pressure (Shut-in)  730  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Jale    Ster recovery of total volume of load on pith or be for full 24 hours	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4  ATION COMMISSION  FEB 219 1970  Emery C. Arnold  SUPERVISOR DIST #5  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordence with RULE 111.
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D CAOF  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign)	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hrs. Tubing Pressure (shut-in) 730  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  for Joseph B. Gould	fter recovery of total volume of load on pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  730  OIL CONSERV  APPROVED  BY Original Signed by  TITLE  This form is to be filed in leading tests taken on the well in accompany tests taken on the well in accompany tests taken of this form must be accompany tests taken on the well in accompany tests taken on the w	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4  ATION COMMISSION  FEH 219 1970  Emery C. Arnold  SUPERVISOR DIST #5  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordence with RULE 111.  ust be filled out completely for allow-
	TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D GAOF  596  630  Testing Method (pitot, back pr.)  3/4* Choke  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Pa Ea	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hrs. Tubing Pressure (Shut-in) 730  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	fter recovery of total volume of load on pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  730  OIL CONSERV  APPROVED  By Original Signed by  TITLE  This form is to be filed in If this is a request for allowell, this form must be accomptestaken on the well in accomptests taken on the well in accomptest to the pump of	and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/48  ATION COMMISSION  FEB 219 1970  Emery C. Arnold  SUPERVISOR DIST  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allowiells.
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