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LAND OFFICE	
TRANSPORTER	OIL
	GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator D. E. Florance	
Address 5420 Villa View Dr., Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name "F"		1	S. Blanco PC	State, Federal or Fee Federal	NM03993
Location					
Unit Letter N ; 790 Feet From The South Line and 1450 Feet From The West					
Line of Section 8 Township 23 North Range 1 West , NMPM, Rio Arriba County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
E1 Paso Natural Gas Company		P. O. Box 990, Farmington, N.M.				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	October, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			XX	XX					
Date Spudded 10-28-70	Date Compl. Ready to Prod. 11-1-70	Total Depth 3300		P.B.T.D. 3263					
Elevations (DF, RKB, RT, GR, etc.) 7507 KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3230		Tubing Depth 3237					
Perforations 3230-34: 3236-44: 3248-52				Depth Casing Shoe 3300					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		8 5/8		110'		75			
6 3/4		4 1/2		3300'		125			
		1 1/4		3237'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		OIL CON. COM. DIST. 3	

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D 1731	Length of Test 3 hours				
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (shut-in) 850	Casing Pressure (shut-in) 857		Choke Size 3/4	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Glenn M. Thomas*  
(Signature)

Petroleum-Geologist

(Title)

October 10, 1972

(Date)

OIL CONSERVATION COMMISSION  
OCT 11 1972  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.