SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

INT OF THE INTERIOR verse side)	D. LEASE DESIGNATION AND	SERIAL N
OLOGICAL SURVEY	NM084735	-

· · · · · · · · · · · · · · · · · · ·	GEOLOGICAL SURVET		M1004733
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALBOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)			
Use 2	ATTEMATION FOR TEXASITE TO SUCH	proposais.)	7. UNIT AGREEMENT NAME
OIL GAS X OTHER			
			8. FARM OR LEASE NAME
			F
3. ADDRESS OF OPERATOR			9. WELL NO.
3352 S VERRENA CO	OTIPE DEMIED COLOPADO		2
3352 S. VERBENA COURT, DENVER, COLORADO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WHLDCAT
			SO Blanco, PC
1650 * SL & 1850 * EL		11. SEC., T., R., M., OR BLK. AND	
			SUEVEX OR ARDA
			8-23N-1W
14. PERMIT NO.	15. ELEVATIONS (Show whether I	of, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7511 GR		RIO ARRIBA NEW MEXICO
16. Che	eck Appropriate Box To Indicate	Nature of Notice Report of	r Other Data
	of intention to:		SEQUENT REPORT OF
NOTICE 1	7 147847104 10.	SUBS	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Well Completion (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other)			
proposed work. If well is nent to this work.) *	directionally drilled, give subsurface loc	ations and measured and true ver	tes, including estimated date of starting are rical depths for all markers and zones perdi-
nent work.			
Spudded 12-04-70.	Cemented 8 5/8" casing	at 100^{t} with 80 sac	ks. Cement circulated.
Installed BOP. Pr	cessure tested <u>8 5/8"</u> cas	sing to 600 psi. He	1d pressure 30 minutes.
No decrease. Mud	drilled 6 3/4" hole to 3	3351。 Reached total	depth 12-07-70. Ran
IES and density lo	og. Cemented 4 1/2" casi	ing at 3335 [‡] w i th125	sacks on 12-07-70.
W.O.C. until 12-12	2-70. Ran cement bond lo	og and correlation 1	og. Perforated Pictured
Cliffs 3278-88, 32	22 5- 32 , 3 20 9-13 and 3 1 88-	·94 with 2 holes per	foot. Fracture treated
with 40,000# of 10)-20 <u>sand</u> and 53,700 gall	lons of water. Brea	kdown pressure 1600 psi;
treating pressure	1700 to 3000 psi after o	lropping 10 balls.	Instant shut in 800 psi.
Ran $2''$ tubing to 3	$3280^{\mathfrak{l}}$ and shut well in be	ecause of snow storm	. Opened well to
atmosphere 12-23-7	$^{\prime}$ 0. Well unloaded. Flow	ved frac water and c	onsiderable frac sand.
After flowing over	night well still flowing	g heavy str eam o f wa	ter. Gauged 1200 MCF/day
with Pitot tube at	ter flowing 24 hours. S	Shut-in. Will flow	intermittently to clean
up well and then t	test.	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ACLIV.
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			S CONTROL OF SOME
•		U, 6.5	pist 3
18. I hereby certify that the fore	going is true and correct		
SIGNED	CC TITLE	Agent	pate 3/30771
			WAIN TO THE REAL PROPERTY OF THE PARTY OF TH
(This space for Federal or S	tate office use)		
APPROVED BY	TITLE		PATE
CONDITIONS OF APPROVA			