SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Budget Burenu No. 42-R1425

30-039- 20555.

5. LEASE DESIGNATION AND SERIAL NO.

UNIII	י עב	DIAII	L3
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY						Jicarilla Tribal #161, T		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR THIBE NAMN#	
1a. TYPE OF WORK							7. UNIT AGREEMENT NAME	
	L 🖾	DEEPEN [_	PLI	UG BAC	к 🗀		
b. TYPE OF WELL	AS X SINGLE MULTIPLE ZONE ZONE						S. FARM OR LEASE NAME	
WELL WE 2. NAME OF OPERATOR	ELL WELL TOTHER 2002						Jicarilla	
Pubco Petroleum Corporation						- 9	9. WELL NO.	
3. ADDRESS OF OPERATOR						5	1	
P. O. Box 869	, Albuquerque,	New Mexico	8710	03	CENA	-	South Blanco Pictured C	
4. LOCATION OF WELL (Re						- 11	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1850' FWI	and 1850' FSL	of Section	n 16-2	23×1-2+1 🔭	OFIA	rn /	l' →	
At proposed prod. zone	Same as abov			ALIC	21 19	72	Sec. 16-23N-2W	
14. DISTANCE IN MILES A			T OFFICE	· Auc		12	12. COUNTY OR PABISH 13. STATE	
					ON. CO	м. 🏝	Rio Arriba New Mexic	
15. DISTANCE FROM PROPO	thwest of Cuba		16. NO	OF ACRES D		17 NO.	OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT. 1	850 ¹	6	40			160	
(Also to nearest drig 18. DISTANCE FROM PROPE	SED LOCATION*		19. PR	OPOSED DEPTH			ARY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.		<u> </u>	33001		F	Rotary 1 22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					s 12		
		7322' GL					September 1, 1972	
23.		PROPOSED CASI	NG ANI	CEMENTIN	G PROGRA	\M 		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	OOT SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	7-5/8"	24#		130'		-i—	00 sxs.	
6-3/4"	3-1/2"	i7 <u>.7</u> 排		33 <u>00</u> '	<u>+</u>	<u> - 3</u>	35 sxs.	
or 30". rill 6-3/4" hole	e to approx. 33	00', run G	ammar	ay-Densi	ty Log	and I	nduction Electric Log.	
un annrox. 3300	of 3-1/2", 7.	7#, H-40 c	asing	, cement	with 2	235 sx	cs. of 65-35 poz. 10% Ger	
Run approx. 3300 ' of $3-1/2$ ", $7.7\#$, $H-40$ casing, cement with 235 sopplus 100 sxs. Class "C" neat.						;		
			- -	-0		•		
ressure test ca	sing to 3500 ps	si, WOC 48	noui				환경 목집에 된 것입니다. 교회 기계의	
erforate pay sa	nds, fracture v	vith 30,000)-50,	000 gals	. Sand-	water	frac as need is indicate	
Run 1-1/4" unloa	der tubing str	ing; flow t	to cl	ean up;	potenti	al tes	st.	
Pipe rams Will b IN ABOVE SPACE DESCRIB sone. If proposal is to preventer program, if an	drill or deepen direction	tour; blind proposal is to de nally, give pertine	d ram: epen or ent data	s each L. plug back, giv on subsurface	re data on I	present pr ind measu	roductive zone and proposed new productive red and true vertical depths. Give blowou	
signed har	es W. Sanders	der :	ritle	Area Pro	duction	Manag	ger August 16, 19	
(This space for Fed	eral or State office use)							
PERMIT NO				APPROVAL DA	ATE			
1.00							DATE	
APPROVED BY	i		ritle					

All distances must be from the outer boundaries of the Section. Operator Well No. ٦ JICARILLA PUBCO PETROLEUM CO. Unit Letter Section Township **Hange** County К 16 23 N 2 W RIO ARRIBA Actual Footage Location of Well: 1.850 1850 feet from the west line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreages 7322 Pictured Cliff South Blanco SW4(160) Acres 1. Outline the acreage dedicated to the subject well by foresee pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, civiling dath and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc. ON. COM. If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the Charles W. Sanders Position Area Production Manager Pubco Petroleum Corporation August 15, 1972 SECTION 16 INDIAN TRIBAL #161 I hereby certify that the well location Tract 262 shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Aug. 6, 1972 Registered Professional Engineer and or Land Surveyor Stephen H. Kinney Certificate No. N.M. 803

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